Buller Electricity Limited

Information for Disclosure
for the year ended 31 March 2025

Approved 28 August 2025

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Company Name	**Buller Electricity Limited**
For Year Ended	**31 March 2025**

SCHEDULE 1: ANALYTICAL RATIOS

This schedule calculates expenditure, revenue and service ratios from the information disclosed. The disclosed ratios may vary for reasons that are company specific and, as a result, must be interpreted with care. The Commerce Commission will publish a summary and analysis of information disclosed in accordance with this ID determination. This will include information disclosed in accordance with this and other schedules, and information disclosed under the other requirements of this determination.

This information is part of audited disclosure information (as defined in section 1.4 of this ID determination), and so is subject to the assurance report required by section 2.8.

sch ref

7 ### 1(i): Expenditure metrics

sch ref		Expenditure per GWh energy delivered to ICPs ($/GWh)	Expenditure per average no. of ICPs ($/ICP)	Expenditure per MW maximum coincident system demand ($/MW)	Expenditure per km circuit length ($/km)	Expenditure per MVA of capacity from EDB-owned distribution transformers ($/MVA)
8						
9	**Operational expenditure**	83,881	880	447,446	6,743	116,758
10	Network	18,134	190	96,732	1,458	25,242
11	Non-network	65,747	690	350,714	5,285	91,517
12						
13	**Expenditure on assets**	39,720	417	211,877	3,193	55,288
14	Network	35,464	372	189,174	2,851	49,364
15	Non-network	4,256	45	22,703	342	5,924
16						

17 ### 1(ii): Revenue metrics

sch ref		Revenue per GWh energy delivered to ICPs ($/GWh)	Revenue per average no. of ICPs ($/ICP)
18			
19	**Total consumer line charge revenue**	211,265	2,216
20	Standard consumer line charge revenue	211,265	2,216
21	Non-standard consumer line charge revenue	–	–
22			

23 ### 1(iii): Service intensity measures

sch ref			
24			
25	Demand density	15	*Maximum coincident system demand per km of circuit length (for supply) (kW/km)*
26	Volume density	80	*Total energy delivered to ICPs per km of circuit length (for supply) (MWh/km)*
27	Connection point density	8	*Average number of ICPs per km of circuit length (for supply) (ICPs/km)*
28	Energy intensity	10,491	*Total energy delivered to ICPs per average number of ICPs (kWh/ICP)*
29			

30 ### 1(iv): Composition of regulatory income

sch ref		($000)	% of revenue
31			
32	Operational expenditure	4,342	39.14%
33	Pass-through and recoverable costs excluding financial incentives and wash-ups	2,176	19.61%
34	Total depreciation	2,042	18.40%
35	Total revaluations	933	8.41%
36	Regulatory tax allowance	780	7.03%
37	Regulatory profit/(loss) including financial incentives and wash-ups	2,688	24.23%
38	**Total regulatory income**	11,094	
39			

40 ### 1(v): Reliability

sch ref			
41			
42	Interruption rate	16.15	*Interruptions per 100 circuit km*

Company Name	**Buller Electricity Limited**
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SCHEDULE 2: REPORT ON RETURN ON INVESTMENT

This schedule requires information on the Return on Investment (ROI) for the EDB relative to the Commerce Commission's estimates of post tax WACC and vanilla WACC. EDBs must calculate their ROI based on a monthly basis if required by clause 2.3.3 of this ID Determination or if they elect to. If an EDB makes this election, information supporting this calculation must be provided in 2(iii).

EDBs must provide explanatory comment on their ROI in Schedule 14 (Mandatory Explanatory Notes).

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sch ref

2(i): Return on Investment

	CY-2	CY-1	Current Year CY
ROI – comparable to a post tax WACC	%	%	%
Reflecting all revenue earned	9.46%	2.41%	7.04%
Excluding revenue earned from financial incentives	9.46%	2.41%	7.04%
Excluding revenue earned from financial incentives and wash-ups	9.46%	2.41%	7.04%
Mid-point estimate of post tax WACC	4.88%	6.05%	6.18%
25th percentile estimate	4.20%	5.37%	5.50%
75th percentile estimate	5.56%	6.73%	6.86%
ROI – comparable to a vanilla WACC			
Reflecting all revenue earned	9.97%	3.11%	7.76%
Excluding revenue earned from financial incentives	9.97%	3.11%	7.76%
Excluding revenue earned from financial incentives and wash-ups	9.97%	3.11%	7.76%
WACC rate used to set regulatory price path			
Mid-point estimate of vanilla WACC	5.39%	6.75%	6.90%
25th percentile estimate	4.71%	6.07%	6.22%
75th percentile estimate	6.07%	7.43%	7.58%

2(ii): Information Supporting the ROI

			($000)	
	Total opening RAB value	37,215		
plus	Opening deferred tax	(2,114)		
Opening RIV			35,100	
Line charge revenue			10,937	
	Expenses cash outflow	6,518		
add	Assets commissioned	1,343		
less	Asset disposals	146		
add	Tax payments	356		
less	Other regulated income	157		
Mid-year net cash outflows			7,915	
Term credit spread differential allowance			–	
	Total closing RAB value	37,304		
less	Adjustment resulting from asset allocation	0		
less	Lost and found assets adjustment	–		
plus	Closing deferred tax	(2,538)		
Closing RIV			34,766	
ROI – comparable to a vanilla WACC				7.76%
	Leverage (%)			42%
	Cost of debt assumption (%)			6.12%
	Corporate tax rate (%)			28%
ROI – comparable to a post tax WACC				7.04%

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sch ref

2(iii): Information Supporting the Monthly ROI

Opening RIV N/A

	Line charge revenue	Expenses cash outflow	Assets commissioned	Asset disposals	Other regulated income	Monthly net cash outflows
April						–
May						–
June						–
July						–
August						–
September						–
October						–
November						–
December						–
January						–
February						–
March						–
Total	–	–	–	–	–	–

Tax payments	N/A
Term credit spread differential allowance	N/A
Closing RIV	N/A
Monthly ROI – comparable to a vanilla WACC	N/A
Monthly ROI – comparable to a post tax WACC	N/A

2(iv): Year-End ROI Rates for Comparison Purposes

Year-end ROI – comparable to a vanilla WACC	7.51%
Year-end ROI – comparable to a post tax WACC	6.79%

** these year-end ROI values are comparable to the ROI reported in pre 2012 disclosures by EDBs and do not represent the Commission's current view on ROI.*

2(v): Financial Incentives and Wash-Ups

IRIS incentive adjustment			
Purchased assets – avoided transmission charge			
Innovation and non-traditional solutions recovered amount			
Quality incentive adjustment			
Other CPP financial incentives			
Financial incentives		–	
Impact of financial incentives on ROI		–	
Input methodology claw-back			
CPP application recoverable costs			
CPP Urgent project allowance			Not Required before DY
Reopener event allowance			Not Required before DY
Wash-up draw down amount			Not Required before DY
Catastrophic event allowance			Not Required after DY2(
Capex wash-up adjustment			Not Required after DY2(

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SCHEDULE 2: REPORT ON RETURN ON INVESTMENT

This schedule requires information on the Return on Investment (ROI) for the EDB relative to the Commerce Commission's estimates of post tax WACC and vanilla WACC. EDBs must calculate their ROI based on a monthly basis if required by clause 2.3.3 of this ID Determination or if they elect to. If an EDB makes this election, information supporting this calculation must be provided in 2(iii).

EDBs must provide explanatory comment on their ROI in Schedule 14 (Mandatory Explanatory Notes).

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sch ref				
118	Transmission asset wash-up adjustment			Not Required after DY2(
119	2013–15 NPV wash-up allowance			Not Required after DY2(
120	Reconsideration event allowance			Not Required after DY2(
121	Other CPP wash-ups			
122	**Wash-up costs**		–	
123				
124	**Impact of wash-up costs on ROI**		–	

Company Name	**Buller Electricity Limited**
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SCHEDULE 3: REPORT ON REGULATORY PROFIT

This schedule requires information on the calculation of regulatory profit for the EDB for the disclosure year. All EDBs must complete all sections and provide explanatory comment on their regulatory profit in Schedule 14 (Mandatory Explanatory Notes).

This information is part of audited disclosure information (as defined in section 1.4 of this ID determination), and so is subject to the assurance report required by section 2.8.

sch ref				
7		**3(i): Regulatory Profit**		**($000)**
8		**Income**		
9		Line charge revenue		10,937
10	*plus*	Gains / (losses) on asset disposals		(146)
11	*plus*	Other regulated income (other than gains / (losses) on asset disposals)		303
12				
13		**Total regulatory income**		11,094
14		**Expenses**		
15	*less*	Operational expenditure		4,342
16				
17	*less*	Pass-through and recoverable costs excluding financial incentives and wash-ups		2,176
18				
19		**Operating surplus / (deficit)**		4,576
20				
21	*less*	Total depreciation		2,042
22				
23	*plus*	Total revaluations		933
24				
25		**Regulatory profit / (loss) before tax**		3,467
26				
27	*less*	Term credit spread differential allowance		–
28				
29	*less*	Regulatory tax allowance		780
30				
31		**Regulatory profit/(loss) including financial incentives and wash-ups**		2,688
32				
33		**3(ii): Pass-through and Recoverable Costs excluding Financial Incentives and Wash-Ups**	**($000)**	
34		**Pass through costs**		
35		Electricity lines service charge payable to Transpower	–	Not Required before D
36		Transpower new investment contract charges	–	Not Required before D
37		System operator services	–	Not Required before D
38		Rates	33	
39		Commerce Act levies	24	
40		Industry levies	6	
41		CPP or DPP specified pass-through costs	–	
42		**Recoverable costs excluding financial incentives and wash-ups**		
43		Independent engineer costs	–	Not Required before D
44		FENZ levies	–	Not Required before D
45		Electricity lines service charge payable to Transpower	2,113	Not Required after DY2
46		Transpower new investment contract charges	–	Not Required after DY2
47		System operator services	–	Not Required after DY2
48		Distributed generation allowance	–	Not Required after DY2
49		Extended reserves allowance	–	
50		Other CPP recoverable costs excluding financial incentives and wash-ups	–	
51		**Pass-through and recoverable costs excluding financial incentives and wash-ups**		2,176
52				
53		**3(iv): Merger and Acquisition Expenditure**		
54				**($000)**
55		Merger and acquisition expenditure		
56				
57		*Provide commentary on the benefits of merger and acquisition expenditure to the electricity distribution business, including required disclosures in accordance with section 2.7, in Schedule 14 (Mandatory Explanatory Notes)*		
58		**3(v): Other Disclosures**		
59				**($000)**
60		Self-insurance allowance		

SCHEDULE 3a: REPORT ON INCREMENTAL ROLLING INCENTIVE SCHEME

This schedule requires information on the calculation of IRIS incentive amounts. All non-exempt EDBs must complete this section.

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Please note; only the white cells should be filled in (i.e. F7 - J7, F10 - J12, F15 - J17). Forecast values should be filled in for all years, actual values should be filled in for all years where known.

Section	Row	Context	Category1	Category2	RY1	RY2	RY3	RY4	RY5	Total over / (under) spend
3a: Incremental Rolling Incentive Scheme	7		**Current Year**	**Current Year**	CY-2	CY-1	CY	CY+1	CY+2	

Section	Row	Context	Category1	Category2	RY1 ($000)	RY2 ($000)	RY3 ($000)	RY4 ($000)	RY5 ($000)	Total over / (under) spend
3a: Incremental Rolling Incentive Scheme	10		Opex incentive amounts	Forecast opex						
3a: Incremental Rolling Incentive Scheme	11		Opex incentive amounts	Actual opex						
3a: Incremental Rolling Incentive Scheme	12	+	Opex incentive amounts	Plus lease payments						
3a: Incremental Rolling Incentive Scheme	13		Opex incentive amounts	Actual opex for IRIS	-	-	-	-	-	
3a: Incremental Rolling Incentive Scheme	14		Opex incentive amounts	Expenditure variance to opex allowance	-	-	-	-	-	-
3a: Incremental Rolling Incentive Scheme	15		Capex incentive amounts	Forecast aggregate value of commissioned assets						
3a: Incremental Rolling Incentive Scheme	16		Capex incentive amounts	Actual commissioned assets						
3a: Incremental Rolling Incentive Scheme	17	-	Capex incentive amounts	Less right-of-use assets						
3a: Incremental Rolling Incentive Scheme	18		Capex incentive amounts	Actual commissioned assets for IRIS	-	-	-	-	-	
3a: Incremental Rolling Incentive Scheme	19		Capex incentive amounts	Expenditure variance to commissioned assets allowance	-	-	-	-	-	-

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SCHEDULE 4: REPORT ON VALUE OF THE REGULATORY ASSET BASE (ROLLED FORWARD)

This schedule requires information on the calculation of the Regulatory Asset Base (RAB) value to the end of this disclosure year. This informs the ROI calculation in Schedule 2.
EDBs must provide explanatory comment on the value of their RAB in Schedule 14 (Mandatory Explanatory Notes). This information is part of audited disclosure information (as defined in section 1.4 of this ID determination), and so is subject to the assurance report required by section 2.8.

sch ref

4(i): Regulatory Asset Base Value (Rolled Forward)

sch ref			RAB	RAB	RAB	RAB	RAB
8			CY-4	CY-3	CY-2	CY-1	CY
9			($000)	($000)	($000)	($000)	($000)
10		**Total opening RAB value**	29,995	30,897	33,068	35,266	37,215
11							
12	*less*	**Total depreciation**	1,686	1,654	1,816	1,960	2,042
13							
14	*plus*	**Total revaluations**	451	2,093	2,161	1,409	933
15							
16	*plus*	**Assets commissioned**	2,381	2,323	2,288	2,657	1,343
17							
18	*less*	**Asset disposals**	191	259	434	254	146
19							
20	*plus*	**Lost and found assets adjustment**	(53)	–	–	97	–
21							
22	*plus*	**Adjustment resulting from asset allocation**	(0)	(332)	(1)	(1)	0
23							
24		**Total closing RAB value**	30,897	33,068	35,266	37,215	37,304
25							

4(ii): Unallocated Regulatory Asset Base

sch ref				Unallocated RAB *		RAB	
28				($000)	($000)	($000)	($000)
29		**Total opening RAB value**			37,215		37,215
30	*less*						
31		**Total depreciation**			2,042		2,042
32	*plus*						
33		**Total revaluations**			933		933
34	*plus*						
35		Assets commissioned (other than below)	Not Required after DY2025	1,342		1,342	
36		Assets commissioned out of WUC	Not Required before DY2026				
37		Assets acquired (other than below)	Not Required before DY2026				
38		Assets acquired from a regulated supplier					
39		Assets acquired from a related party		1		1	
40		**Assets commissioned**			1,343		1,343
41	*less*						
42		Asset disposals (other than below)		146		146	
43		Asset disposals to a regulated supplier					
44		Asset disposals to a related party					
45		**Asset disposals**			146		146
46							
47	*plus*	**Lost and found assets adjustment**			–		–
48							
49	*plus*	**Adjustment resulting from asset allocation**					0
50							
51		**Total closing RAB value**			37,304		37,304

52 ** The 'unallocated RAB' is the total value of those assets used wholly or partially to provide electricity distribution services without any allowance being made for the allocation of costs to services provided by the supplier that are not electricity distribution services. The RAB value represents the value of these assets after applying this cost allocation. Neither value includes works under construction.*

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SCHEDULE 4: REPORT ON VALUE OF THE REGULATORY ASSET BASE (ROLLED FORWARD)

This schedule requires information on the calculation of the Regulatory Asset Base (RAB) value to the end of this disclosure year. This informs the ROI calculation in Schedule 2.
EDBs must provide explanatory comment on the value of their RAB in Schedule 14 (Mandatory Explanatory Notes). This information is part of audited disclosure information (as defined in section 1.4 of this ID determination), and so is subject to the assurance report required by section 2.8.

sch ref							
53							
54		**4(iii): Calculation of Revaluation Rate and Revaluation of Assets**					
55							
56		CPI_4					1,299
57		CPI_4^{-4}					1,267
58		Revaluation rate (%)					2.53%
59							
60				**Unallocated RAB ***		**RAB**	
61				**($000)**	**($000)**	**($000)**	**($000)**
62		Total opening RAB value		37,215		37,215	
63	*less*	Opening value of fully depreciated, disposed and lost assets		268		268	
64							
65		Total opening RAB value subject to revaluation		36,947		36,947	
66		**Total revaluations**			933		933
67							
68		**4(iv): Roll Forward of Works Under Construction**					
69				**Unallocated works under construction**		**Allocated works under construction**	
70		**Works under construction—preceding disclosure year**	Not Required after DY2025		670		670
71	*plus*	Capital expenditure	Not Required after DY2025	1,785		1,785	
72	*less*	Assets commissioned	Not Required after DY2025	1,343		1,343	
73	*plus*	Adjustment resulting from asset allocation	Not Required after DY2025			(670)	
74		**Works under construction - current disclosure year**	Not Required after DY2025		443		443
75				**Unallocated works under construction**		**Allocated works under construction**	
76		**Works under construction—preceding disclosure year**	Not Required before DY2026				
77	*plus*	WUC capital expenditure	Not Required before DY2026				
78		WUC acquired from a regulated supplier	Not Required before DY2026				
79		WUC acquired from a related party	Not Required before DY2026				
80		WUC capital expenditure - other	Not Required before DY2026				
81		Total WUC capital expenditure	Not Required before DY2026	–		–	
82	*less*	WUC capital contributions	Not Required before DY2026				
83	*less*	WUC other revenue	Not Required before DY2026				
84	*less*	Assets commissioned out of WUC	Not Required before DY2026	–		1,342	
85	*plus*	Adjustment resulting from asset allocation	Not Required before DY2026				
86		**Works under construction - current disclosure year**	Not Required before DY2026		–		(1,342)
87							
88		Highest rate of capitalised finance applied					
89							

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SCHEDULE 4: REPORT ON VALUE OF THE REGULATORY ASSET BASE (ROLLED FORWARD)

This schedule requires information on the calculation of the Regulatory Asset Base (RAB) value to the end of this disclosure year. This informs the ROI calculation in Schedule 2.
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sch ref

90 4(v): Regulatory Depreciation

sch ref		Unallocated RAB * ($000)	($000)	RAB ($000)	($000)
91					
92					
93	Depreciation - standard	2,042		2,042	
94	Depreciation - no standard life assets				
95	Depreciation - modified life assets				
96	Depreciation - alternative depreciation in accordance with CPP				
97	**Total depreciation**		2,042		2,042
98					

99 4(vi): Disclosure of Changes to Depreciation Profiles

($000 unless otherwise specified)

sch ref	Asset or assets with changes to depreciation*	Reason for non-standard depreciation (text entry)	Depreciation charge for the period (RAB)	Closing RAB value under 'non-standard' depreciation	Closing RAB value under 'standard' depreciation
100					
101					
102					
103					
104					
105					
106					
107					
108					

109 ** include additional rows if needed*

110 4(vii): Disclosure by Asset Category

111 ($000 unless otherwise specified)

sch ref			Subtransmission lines	Subtransmission cables	Zone substations	Distribution and LV lines	Distribution and LV cables	Distribution substations and transformers	Distribution switchgear	Other network assets	Non-network assets	Total
112												
113		**Total opening RAB value**	3,685	–	7,008	9,550	2,914	3,336	2,753	2,724	5,243	37,215
114	*less*	Total depreciation	161	–	333	450	87	172	141	130	566	2,042
115	*plus*	Total revaluations	93	–	177	239	73	84	69	69	130	933
116	*plus*	Assets commissioned	100	–	6	590	253	95	60	19	220	1,343
117	*less*	Asset disposals	15	–	–	66	19	22	23	0	–	146
118	*plus*	Lost and found assets adjustment	–	–	–	–	–	–	–	–	–	–
119	*plus*	Adjustment resulting from asset allocation	–	–	–	(22)	–	–	–	22	–	–
120	*plus*	Asset category transfers										–
121		**Total closing RAB value**	3,701	–	6,858	9,841	3,133	3,320	2,718	2,704	5,028	37,304
122												
123		**Asset Life**										
124		Weighted average remaining asset life	31.1	–	25.1	33.6	38.0	27.3	23.6	26.2	13.1	(years)
125		Weighted average expected total asset life	49.3	–	43.7	51.1	53.1	45.0	36.4	39.0	23.4	(years)

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SCHEDULE 5a: REPORT ON REGULATORY TAX ALLOWANCE

This schedule requires information on the calculation of the regulatory tax allowance. This information is used to calculate regulatory profit/loss in Schedule 3 (regulatory profit). EDBs must provide explanatory commentary on the information disclosed in this schedule, in Schedule 14 (Mandatory Explanatory Notes).

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sch ref

5a(i): Regulatory Tax Allowance

				($000)
	Regulatory profit / (loss) before tax			3,467
plus	Income not included in regulatory profit / (loss) before tax but taxable	–	*	
	Expenditure or loss in regulatory profit / (loss) before tax but not deductible	102	*	
	Amortisation of initial differences in asset values	569		
	Amortisation of revaluations	456		
	Total			1,126
less	Total revaluations	933		
	Income included in regulatory profit / (loss) before tax but not taxable	–	*	
	Discretionary discounts and customer rebates	–		
	Expenditure or loss deductible but not in regulatory profit / (loss) before tax	–	*	
	Notional deductible interest	876		
	Total			1,809
	Regulatory taxable income			2,784
less	Utilised tax losses	–		
	Regulatory net taxable income			2,784
	Corporate tax rate (%)	28%		
	Regulatory tax allowance			780

* Workings to be provided in Schedule 14

5a(ii): Disclosure of Permanent Differences

In Schedule 14, Box 5, provide descriptions and workings of items recorded in the asterisked categories in Schedule 5a(i).

5a(iii): Amortisation of Initial Difference in Asset Values

			($000)
	Opening unamortised initial differences in asset values	10,756	
less	Amortisation of initial differences in asset values	569	
plus	Adjustment for unamortised initial differences in assets acquired	–	
less	Adjustment for unamortised initial differences in assets disposed	–	
	Closing unamortised initial differences in asset values		10,188
	Opening weighted average remaining useful life of relevant assets (years)		18.92

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SCHEDULE 5a: REPORT ON REGULATORY TAX ALLOWANCE

This schedule requires information on the calculation of the regulatory tax allowance. This information is used to calculate regulatory profit/loss in Schedule 3 (regulatory profit). EDBs must provide explanatory commentary on the information disclosed in this schedule, in Schedule 14 (Mandatory Explanatory Notes).
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sch ref				
44	**5a(iv): Amortisation of Revaluations**			**($000)**
45				
46		Opening sum of RAB values without revaluations	28,824	
47				
48		Adjusted depreciation	1,586	
49		Total depreciation	2,042	
50		Amortisation of revaluations		456
51				
52	**5a(v): Reconciliation of Tax Losses**			**($000)**
53				
54		**Opening tax losses**	–	
55	*plus*	Current period tax losses	–	
56	*less*	Utilised tax losses	–	
57		**Closing tax losses**		–
58	**5a(vi): Calculation of Deferred Tax Balance**			**($000)**
59				
60		**Opening deferred tax**	(2,114)	
61				
62	*plus*	Tax effect of adjusted depreciation	444	
63				
64	*less*	Tax effect of tax depreciation	430	
65				
66	*plus*	Tax effect of other temporary differences*	(153)	
67				
68	*less*	Tax effect of amortisation of initial differences in asset values	159	
69				
70	*plus*	Deferred tax balance relating to assets acquired in the disclosure year		
71				
72	*less*	Deferred tax balance relating to assets disposed in the disclosure year	125	
73				
74	*plus*	Deferred tax cost allocation adjustment	(0)	
75				
76		**Closing deferred tax**		(2,538)
77				
78	**5a(vii): Disclosure of Temporary Differences**			
79		*In Schedule 14, Box 6, provide descriptions and workings of items recorded in the asterisked category in Schedule 5a(vi) (Tax effect of other temporary differences).*		
80				
81	**5a(viii): Regulatory Tax Asset Base Roll-Forward**			
82				**($000)**
83		**Opening sum of regulatory tax asset values**	15,788	
84	*less*	Tax depreciation	1,535	
85	*plus*	Regulatory tax asset value of assets commissioned	2,126	
86	*less*	Regulatory tax asset value of asset disposals	593	
87	*plus*	Lost and found assets adjustment	–	
88	*plus*	Adjustment resulting from asset allocation	–	
89	*plus*	Other adjustments to the RAB tax value	–	
90		**Closing sum of regulatory tax asset values**		15,786

Company Name	**Buller Electricity Limited**
For Year Ended	**31 March 2025**

SCHEDULE 5b: REPORT ON RELATED PARTY TRANSACTIONS

This schedule provides information on the valuation of related party transactions, in accordance with clause 2.3.6 of this ID determination.
This information is part of audited disclosure information (as defined in clause 1.4 of this ID determination), and so is subject to the assurance report required by clause 2.8.

sch ref		($000)	($000)
7	**5b(i): Summary—Related Party Transactions**		
8	**Total regulatory income**		2,608
9			
10	**Market value of asset disposals**		
11			
12	Service interruptions and emergencies	–	
13	Vegetation management	–	
14	Routine and corrective maintenance and inspection	–	
15	Asset replacement and renewal (opex)	–	
16	**Network opex**		–
17	Business support	909	
18	System operations and network support - other	–	
19	Non-network solutions provided by a related party or third party	–	
20	**Operational expenditure**		909
21	Consumer connection	–	
22	System growth	–	
23	Asset replacement and renewal (capex)	1	
24	Asset relocations	–	
25	Quality of supply	–	
26	Legislative and regulatory	–	
27	Other reliability, safety and environment	–	
28	**Expenditure on non-network assets**		–
29	**Expenditure on assets**		1
30	Cost of financing		
31	Value of capital contributions		
32	Value of vested assets		
33	**Capital Expenditure**		1
34	**Total expenditure**		910
35			
36	**Other related party transactions**		

37 5b(iii): Total Opex and Capex Related Party Transactions

38	**Name of related party**	**Nature of opex or capex service provided**	**Total value of transactions ($000)**
39	Electro Services Limited	Asset replacement and renewal (capex)	1
40	Electro Services Limited	Business support	11
41	Key Management Personnel & Directors	Business support	898
42		[Select one]	
43		[Select one]	
44		[Select one]	
45		[Select one]	
46		[Select one]	
47		[Select one]	
48		[Select one]	
49		[Select one]	
50		[Select one]	
51		[Select one]	
52		[Select one]	
53		[Select one]	
54	**Total value of related party transactions**		910
55	** include additional rows if needed*		

Company Name	**Buller Electricity Limited**
For Year Ended	**31 March 2025**

SCHEDULE 5c: REPORT ON TERM CREDIT SPREAD DIFFERENTIAL ALLOWANCE

This schedule is only to be completed if, as at the date of the most recently published financial statements, the weighted average original tenor of the debt portfolio (both qualifying debt and non-qualifying debt) is greater than five years.
This information is part of audited disclosure information (as defined in section 1.4 of this ID determination), and so is subject to the assurance report required by section 2.8.

sch ref

7

8 **5c(i): Qualifying Debt (may be Commission only)**

9

sch ref	Issuing party	Issue date	Pricing date	Original tenor (in years)	Coupon rate (%)	Book value at issue date (NZD)	Book value at date of financial statements (NZD)	Term Credit Spread Difference	Debt issue cost readjustment
11									
12									
13									
14									
15									
16	** include additional rows if needed*						–	–	–

17

18 **5c(ii): Attribution of Term Credit Spread Differential**

19

sch ref			
20	**Gross term credit spread differential**		–
21			
22	Total book value of interest bearing debt		
23	Leverage	42%	
24	Average opening and closing RAB values		
25	**Attribution Rate (%)**		–
26			
27	**Term credit spread differential allowance**		–

Company Name	**Buller Electricity Limited**
For Year Ended	**31 March 2025**

SCHEDULE 5d: REPORT ON COST ALLOCATIONS

This schedule provides information on the allocation of operational costs. EDBs must provide explanatory comment on their cost allocation in Schedule 14 (Mandatory Explanatory Notes), including on the impact of any reclassifications.
This information is part of audited disclosure information (as defined in section 1.4 of this ID determination), and so is subject to the assurance report required by section 2.8.

sch ref						
7	**5d(i): Operating Cost Allocations**					
8			**Value allocated ($000s)**			
9		**Arm's length deduction**	**Electricity distribution services**	**Non-electricity distribution services**	**Total**	**OVABAA allocation increase ($000s)**
10	**Service interruptions and emergencies**					
11	Directly attributable		236			
12	Not directly attributable		–		–	
13	**Total attributable to regulated service**		236			
14	**Vegetation management**					
15	Directly attributable		314			
16	Not directly attributable		–		–	
17	**Total attributable to regulated service**		314			
18	**Routine and corrective maintenance and inspection**					
19	Directly attributable		350			
20	Not directly attributable		–		–	
21	**Total attributable to regulated service**		350			
22	**Asset replacement and renewal**					
23	Directly attributable		39			
24	Not directly attributable		–		–	
25	**Total attributable to regulated service**		39			
26	**Non-network solutions provided by a related party or third party**					
27	Directly attributable		–			
28	Not directly attributable		–		–	
29	**Total attributable to regulated service**		–			
30	**System operations and network support**					
31	Directly attributable		565			
32	Not directly attributable		–		–	
33	**Total attributable to regulated service**		565			
34	**Business support**					
35	Directly attributable		2,839			
36	Not directly attributable		–		–	
37	**Total attributable to regulated service**		2,839			
38						
39	**Operating costs directly attributable**		4,342			
40	**Operating costs not directly attributable**	–	–	–	–	–
41	**Operational expenditure**		4,342			
42						

Company Name	**Buller Electricity Limited**
For Year Ended	**31 March 2025**

SCHEDULE 5d: REPORT ON COST ALLOCATIONS

This schedule provides information on the allocation of operational costs. EDBs must provide explanatory comment on their cost allocation in Schedule 14 (Mandatory Explanatory Notes), including on the impact of any reclassifications.
This information is part of audited disclosure information (as defined in section 1.4 of this ID determination), and so is subject to the assurance report required by section 2.8.

sch ref

43 ### 5d(ii): Other Cost Allocations

sch ref		($000)
44	**Pass through and recoverable costs**	
45	**Pass through costs**	
46	Directly attributable	
47	Not directly attributable	
48	**Total attributable to regulated service**	–
49	**Recoverable costs**	
50	Directly attributable	
51	Not directly attributable	
52	**Total attributable to regulated service**	–
53		

54 ### 5d(iii): Changes in Cost Allocations* †

sch ref				($000)	
55					
56	**Change in cost allocation 1**			**CY-1**	**Current Year (CY)**
57	Cost category		Original allocation		
58	Original allocator or line items		New allocation		
59	New allocator or line items		Difference	–	–
60					
61	Rationale for change				
62					
63					

sch ref				($000)	
64					
65	**Change in cost allocation 2**			**CY-1**	**Current Year (CY)**
66	Cost category		Original allocation		
67	Original allocator or line items		New allocation		
68	New allocator or line items		Difference	–	–
69					
70	Rationale for change				
71					
72					

sch ref				($000)	
73					
74	**Change in cost allocation 3**			**CY-1**	**Current Year (CY)**
75	Cost category		Original allocation		
76	Original allocator or line items		New allocation		
77	New allocator or line items		Difference	–	–
78					
79	Rationale for change				
80					
81					

82 ** a change in cost allocation must be completed for each cost allocator change that has occurred in the disclosure year. A movement in an allocator metric is not a change in allocator or component.*
83 *† include additional rows if needed*

Company Name	**Buller Electricity Limited**
For Year Ended	**31 March 2025**

SCHEDULE 5e: REPORT ON ASSET ALLOCATIONS

This schedule requires information on the allocation of asset values. This information supports the calculation of the RAB value in Schedule 4.
EDBs must provide explanatory comment on their cost allocation in Schedule 14 (Mandatory Explanatory Notes), including on the impact of any changes in asset allocations. This information is part of audited disclosure information (as defined in section 1.4 of this ID determination), and so is subject to the assurance report required by section 2.8.

sch ref

5e(i): Regulated Service Asset Values

	Value allocated ($000s) Electricity distribution services
Subtransmission lines	
Directly attributable	3,701
Not directly attributable	–
Total attributable to regulated service	3,701
Subtransmission cables	
Directly attributable	–
Not directly attributable	–
Total attributable to regulated service	–
Zone substations	
Directly attributable	6,858
Not directly attributable	–
Total attributable to regulated service	6,858
Distribution and LV lines	
Directly attributable	9,841
Not directly attributable	–
Total attributable to regulated service	9,841
Distribution and LV cables	
Directly attributable	3,133
Not directly attributable	–
Total attributable to regulated service	3,133
Distribution substations and transformers	
Directly attributable	3,320
Not directly attributable	–
Total attributable to regulated service	3,320
Distribution switchgear	
Directly attributable	2,718
Not directly attributable	–
Total attributable to regulated service	2,718
Other network assets	
Directly attributable	2,704
Not directly attributable	–
Total attributable to regulated service	2,704
Non-network assets	
Directly attributable	5,028
Not directly attributable	–
Total attributable to regulated service	5,028
Regulated service asset value directly attributable	37,304
Regulated service asset value not directly attributable	–
Total closing RAB value	37,304

5e(ii): Changes in Asset Allocations* †

			($000)	
Change in asset value allocation 1			**CY-1**	**Current Year (CY)**
Asset category		Original allocation		
Original allocator or line items		New allocation		
New allocator or line items		Difference	–	–
Rationale for change				

			($000)	
Change in asset value allocation 2			**CY-1**	**Current Year (CY)**
Asset category		Original allocation		
Original allocator or line items		New allocation		
New allocator or line items		Difference	–	–
Rationale for change				

			($000)	
Change in asset value allocation 3			**CY-1**	**Current Year (CY)**
Asset category		Original allocation		
Original allocator or line items		New allocation		
New allocator or line items		Difference	–	–
Rationale for change				

** a change in asset allocation must be completed for each allocator or component change that has occurred in the disclosure year. A movement in an allocator metric is not a change in allocator or compone*
† include additional rows if needed

Company Name	**Buller Electricity Limited**
For Year Ended	**31 March 2025**

SCHEDULE 6a: REPORT ON CAPITAL EXPENDITURE FOR THE DISCLOSURE YEAR

This schedule requires a breakdown of capital expenditure on assets incurred in the disclosure year, including any assets in respect of which capital contributions are received, but excluding assets that are vested assets. Information on expenditure on assets must be provided on an accounting accruals basis and must exclude finance costs.
EDBs must provide explanatory comment on their expenditure on assets in Schedule 14 (Explanatory Notes to Templates).
This information is part of audited disclosure information (as defined in section 1.4 of this ID determination), and so is subject to the assurance report required by section 2.8.

sch ref

sch ref			($000)	($000)
7		**6a(i): Expenditure on Assets**	($000)	($000)
8		Consumer connection		204
9		System growth		70
10		Asset replacement and renewal		815
11		Asset relocations		–
12		Reliability, safety and environment:		
13		Quality of supply	211	
14		Legislative and regulatory	157	
15		Other reliability, safety and environment	379	
16		**Total reliability, safety and environment**		747
17		**Expenditure on network assets**		1,836
18		Expenditure on non-network assets		220
19				
20		**Expenditure on assets**		2,056
21	*plus*	Cost of financing		–
22	*less*	Value of capital contributions		305
23	*plus*	Value of vested assets		34
24				
25		**Capital expenditure**		1,785

sch ref		($000)
26	**6a(ii): Subcomponents of Expenditure on Assets (where known)**	($000)
27	Energy efficiency and demand side management, reduction of energy losses	–
28	Overhead to underground conversion	–
29	Research and development	–

sch ref			($000)	($000)
31		**6a(iii): Consumer Connection**		
32		*Consumer types defined by EDB**	($000)	($000)
33		RSU - Residential Standard User	204	
34		[Description of material project or programme]	–	
35		[Description of material project or programme]	–	
36		[Description of material project or programme]	–	
37		[Description of material project or programme]	–	
38		** include additional rows if needed*		
39		**Consumer connection expenditure**		204
40				
41	*less*	Capital contributions funding consumer connection expenditure	305	
42		**Consumer connection less capital contributions**		(102)

sch ref			System Growth	Asset Replacement and Renewal
43		**6a(iv): System Growth and Asset Replacement and Renewal**		
44				
45			($000)	($000)
46		Subtransmission	–	252
47		Zone substations	–	–
48		Distribution and LV lines	–	391
49		Distribution and LV cables	–	83
50		Distribution substations and transformers	70	38
51		Distribution switchgear	–	42
52		Other network assets	–	9
53		**System growth and asset replacement and renewal expenditure**	70	815
54	*less*	Capital contributions funding system growth and asset replacement and renewal		
55		**System growth and asset replacement and renewal less capital contributions**	70	815
56				

sch ref			($000)	($000)
57		**6a(v): Asset Relocations**		
58		*Project or programme**	($000)	($000)
59		[Description of material project or programme]	–	
60		[Description of material project or programme]	–	
61		[Description of material project or programme]	–	
62		[Description of material project or programme]	–	
63		[Description of material project or programme]	–	
64		** include additional rows if needed*		
65		All other projects or programmes - asset relocations	–	
66		**Asset relocations expenditure**		–
67	*less*	Capital contributions funding asset relocations	–	
68		**Asset relocations less capital contributions**		–

Company Name	**Buller Electricity Limited**
For Year Ended	**31 March 2025**

SCHEDULE 6a: REPORT ON CAPITAL EXPENDITURE FOR THE DISCLOSURE YEAR

This schedule requires a breakdown of capital expenditure on assets incurred in the disclosure year, including any assets in respect of which capital contributions are received, but excluding assets that are vested assets. Information on expenditure on assets must be provided on an accounting accruals basis and must exclude finance costs.
EDBs must provide explanatory comment on their expenditure on assets in Schedule 14 (Explanatory Notes to Templates).
This information is part of audited disclosure information (as defined in section 1.4 of this ID determination), and so is subject to the assurance report required by section 2.8.

sch ref				
69				
70		**6a(vi): Quality of Supply**		
71		*Project or programme**	**($000)**	**($000)**
72		Upgrade Recloser Controllers	–	
73		Purchase and connection of Transpower Buller River Crossing	211	
74		[Description of material project or programme]	–	
75		[Description of material project or programme]	–	
76		[Description of material project or programme]	–	
77		** include additional rows if needed*		
78		All other projects programmes - quality of supply	–	
79		**Quality of supply expenditure**		211
80	*less*	Capital contributions funding quality of supply	–	
81		**Quality of supply less capital contributions**		211
82		**6a(vii): Legislative and Regulatory**		
83		*Project or programme**	**($000)**	**($000)**
84		2 Pole substation replacement	88	
85		Low Clearance Lines Correction	28	
86		Low Voltage Correction	41	
87		[Description of material project or programme]	–	
88		[Description of material project or programme]	–	
89		** include additional rows if needed*		
90		All other projects or programmes - legislative and regulatory	–	
91		**Legislative and regulatory expenditure**		157
92	*less*	Capital contributions funding legislative and regulatory	–	
93		**Legislative and regulatory less capital contributions**		157
94		**6a(viii): Other Reliability, Safety and Environment**		
95		*Project or programme**	**($000)**	**($000)**
96		Replace pillar boxes Palmerston and Henley Streets	58	
97		LV service upgrade and ownership confirmation	46	
98		[Description of material project or programme]	–	
99		[Description of material project or programme]	–	
100		[Description of material project or programme]	–	
101		** include additional rows if needed*		
102		All other projects or programmes - other reliability, safety and environment	275	
103		**Other reliability, safety and environment expenditure**		379
104	*less*	Capital contributions funding other reliability, safety and environment	–	
105		**Other reliability, safety and environment less capital contributions**		379
106				
107		**6a(ix): Non-Network Assets**		
108		**Routine expenditure**		
109		*Project or programme**	**($000)**	**($000)**
110		Land & Buildings	10	
111		Vehicles	115	
112		Plant and Equipment	96	
113		Furniture and Fittings	–	
114		Computer and Communications Equipment	–	
115		** include additional rows if needed*		
116		All other projects or programmes - routine expenditure	–	
117		**Routine expenditure**		220
118		**Atypical expenditure**		
119		*Project or programme**	**($000)**	**($000)**
120		[Description of material project or programme]	–	
121		[Description of material project or programme]	–	
122		[Description of material project or programme]	–	
123		[Description of material project or programme]	–	
124		[Description of material project or programme]	–	
125		** include additional rows if needed*		
126		All other projects or programmes - atypical expenditure	–	
127		**Atypical expenditure**		–
128				
129		**Expenditure on non-network assets**		220

Company Name	**Buller Electricity Limited**
For Year Ended	**31 March 2025**

SCHEDULE 6b: REPORT ON OPERATIONAL EXPENDITURE FOR THE DISCLOSURE YEAR

This schedule requires a breakdown of operational expenditure incurred in the disclosure year.
EDBs must provide explanatory comment on their operational expenditure in Schedule 14 (Explanatory notes to templates). This includes explanatory comment on any atypical operational expenditure and assets replaced or renewed as part of asset replacement and renewal operational expenditure, and additional information on insurance.
This information is part of audited disclosure information (as defined in section 1.4 of this ID determination), and so is subject to the assurance report required by section 2.8.

sch ref				
7	**6b(i): Operational Expenditure** *Required for DY2025 only*		**($000)**	**($000)**
8	Service interruptions and emergencies		236	
9	Vegetation management		314	
10	Routine and corrective maintenance and inspection		350	
11	Asset replacement and renewal		39	
12	**Network opex**			939
13	Non-network solutions provided by a related party or third party	*Required for DY2025 only*	–	
14	System operations and network support		565	
15	Business support		2,839	
16	**Non-network opex**			3,404
17				
18	**Operational expenditure**			4,342
19	**6b(i): Operational Expenditure** *Not Required before DY2026*		**($000)**	**($000)**
20	Service interruptions and emergencies:			
21	Vegetation-related		–	
22	Other		–	
23	**Total service interruptions and emergencies**		–	
24	Vegetation management:			
25	Assessment and notification costs		–	
26	Felling or trimming vegetation - in-zone		–	
27	Felling or trimming vegetation - out-of-zone		–	
28	Other		–	
29	**Total vegetation management**		–	
30				
31	Routine and corrective maintenance and inspection:		–	
32	Asset replacement and renewal		–	
33	**Network opex**			–
34	Non-network solutions provided by a related party or third party		–	
35	System operations and network support		–	
36	Business support		–	

Company Name	**Buller Electricity Limited**
For Year Ended	**31 March 2025**

SCHEDULE 6b: REPORT ON OPERATIONAL EXPENDITURE FOR THE DISCLOSURE YEAR

This schedule requires a breakdown of operational expenditure incurred in the disclosure year.
EDBs must provide explanatory comment on their operational expenditure in Schedule 14 (Explanatory notes to templates). This includes explanatory comment on any atypical operational expenditure and assets replaced or renewed as part of asset replacement and renewal operational expenditure, and additional information on insurance.
This information is part of audited disclosure information (as defined in section 1.4 of this ID determination), and so is subject to the assurance report required by section 2.8.

sch ref		
37	**Non-network opex**	–
38		
39	**Operational expenditure**	–
40	**6b(ii): Subcomponents of Operational Expenditure (where known)**	
41	Energy efficiency and demand side management, reduction of energy losses	–
42	Direct billing*	–
43	Research and development	–
44	Insurance	300
45	** Direct billing expenditure by suppliers that directly bill the majority of their consumers*	

Company Name	**Buller Electricity Limited**
For Year Ended	**31 March 2025**

SCHEDULE 7: COMPARISON OF FORECASTS TO ACTUAL EXPENDITURE

This schedule compares actual revenue and expenditure to the previous forecasts that were made for the disclosure year. Accordingly, this schedule requires the forecast revenue and expenditure information from previous disclosures to be inserted.
EDBs must provide explanatory comment on the variance between actual and target revenue and forecast expenditure in Schedule 14 (Mandatory Explanatory Notes).
This information is part of the audited disclosure information (as defined in section 1.4 of this ID determination), and so is subject to the assurance report required by section 2.8. For the purpose of this audit, target revenue and forecast expenditures only need to be verified back to previous disclosures.

sch ref				
7	**7(i): Revenue**	**Target ($000) [1]**	**Actual ($000)**	**% variance**
8	Line charge revenue	10,900	10,937	0%
9	**7(ii): Expenditure on Assets**	**Forecast ($000) [2]**	**Actual ($000)**	**% variance**
10	Consumer connection	233	204	(13%)
11	System growth	71	70	(1%)
12	Asset replacement and renewal	896	815	(9%)
13	Asset relocations	–	–	–
14	Reliability, safety and environment:			
15	Quality of supply	177	211	19%
16	Legislative and regulatory	141	157	11%
17	Other reliability, safety and environment	367	379	3%
18	**Total reliability, safety and environment**	684	747	9%
19	**Expenditure on network assets**	1,885	1,836	(3%)
20	Expenditure on non-network assets	996	220	(78%)
21	Expenditure on assets	2,881	2,056	(29%)
22	**7(iii): Operational Expenditure**			
23	Service interruptions and emergencies	283	236	(17%)
24	Vegetation management	329	314	(4%)
25	Routine and corrective maintenance and inspection	347	350	1%
26	Asset replacement and renewal	85	39	(54%)
27	**Network opex**	1,044	939	(10%)
28	Non-network solutions provided by a related party or third party	–	–	–
29	System operations and network support	401	565	41%
30	Business support	3,054	2,839	(7%)
31	**Non-network opex**	3,455	3,404	(1%)
32	**Operational expenditure**	4,499	4,342	(3%)
33	**7(iv): Subcomponents of Expenditure on Assets (where known)**			
34	Energy efficiency and demand side management, reduction of energy losses	–	–	–
35	Overhead to underground conversion	–	–	–
36	Research and development	–	–	–
37				
38	**7(v): Subcomponents of Operational Expenditure (where known)**			
39	Energy efficiency and demand side management, reduction of energy losses	–	–	–
40	Direct billing	–	–	–
41	Research and development	–	–	–
42	Insurance	255	300	18%
43				
44	*1 From the nominal dollar target revenue for the disclosure year disclosed under clause 2.4.3(3) of this determination*			
45	*2 From the CY+1 nominal dollar expenditure forecasts disclosed in accordance with clause 2.6.6 for the forecast period starting at the beginning of the disclosure year (the second to last disclosure of Schedules 11a and 11b)*			

Company Name
For Year Ended
Network / Sub-Network Name

SCHEDULE 8: REPORT ON BILLED QUANTITIES AND LINE CHARGE REVENUES

This schedule requires the billed quantities and associated line charge revenues for each price category code used by the EDB in its pricing schedules. Information is also required on the number of ICPs that are included in each consumer group or price category code, and the energy delivered to these ICPs.
EDBs should feel free to adjust the page break of this schedule to assist with readibility if needed.

sch ref

8(i): Billed Quantities by Price Component

sch ref	Consumer group name or price category code	Standardised connection types	Standard or non-standard consumer group (specify)	Average no. of ICPs in disclosure year	Energy delivered to ICPs in disclosure year (MWh)
15	RSU	Residential Standard	Standard	1,508	9,488
16	RLU	Residential Low User	Standard	2,816	11,975
17	G15	Small Commercial	Standard	297	3,030
18	G15SD	Small Commercial	Standard	106	850
19	STL	Streetlighting	Standard	46	278
20	G69	Medium Commercial	Standard	73	4,060
21	G69MD	Medium Commercial	Standard	16	1,937
22	DFM	Dairy Farm	Standard	59	3,613
	GHH	Large Commercial	Standard	8	5,893
23	GHHLD	Large Commercial	Standard	8	1,642
24	STK	Commercial >1000kVA	Standard	1	9,004
25	*Add extra rows for additional consumer groups or price category codes as necessary*				
26			Standard consumer totals	4,935	51,769
27			Non-standard consumer totals	–	–
28			Total for all consumers	4,935	51,769

Billed quantities by price component

Consumer group name or price category code	Daily fixed charge - $/day: Distribution billed quantity	Daily fixed charge - $/day: Transmission billed quantity	AMD fixed charge - $/kW/day: Distribution billed quantity	AMD fixed charge - $/kW/day: Transmission billed quantity	Uncontrolled non-TOU variable charge - $/kWh: Distribution billed quantity	Uncontrolled non-TOU variable charge - $/kWh: Transmission billed quantity
Standardised price component	Daily fixed charge - $/day				Uncontrolled non-TOU variable charge - $/kWh	
EDB defined price component			AMD fixed charge - $/kW/day			
RSU	550	–	–	–	6,003	6,003
RLU	1,032	–	–	–	7,160	7,160
G15	106	–	–	–	2,163	2,163
G15SD	39	–	–	–	580	580
STL	17	–	–	–	–	–
G69	–	–	2	–	1,841	1,841
G69MD	–	–	1	–	1,011	1,011
DFM	–	–	2	–	642	642
GHH	–	–	1	–	821	821
GHHLD	–	–	1	–	724	724
STK	–	–	2	–	–	–
Standard consumer totals	1,743	–	9	–	20,945	20,945
Non-standard consumer totals	–	–	–	–	–	–
Total for all consumers	1,743	–	9	–	20,945	20,945

Consumer group name or price category code	Controlled non-TOU charge - $/kWh: Distribution billed quantity	Controlled non-TOU charge - $/kWh: Transmission billed quantity	All-inclusive non-TOU variable charge - $/kWh: Distribution billed quantity	All-inclusive non-TOU variable charge - $/kWh: Transmission billed quantity	Day non-TOU variable charge - $/kWh: Distribution billed quantity	Day non-TOU variable charge - $/kWh: Transmission billed quantity
Standardised price component	Controlled non-TOU charge - $/kWh		All-inclusive non-TOU variable charge - $/kWh		[Select one]	
EDB defined price component					Day non-TOU variable charge - $/kWh	
RSU	926	926	1,757	1,757	524	524
RLU	1,255	1,255	2,492	2,492	714	714
G15	76	76	–	–	613	613
G15SD	6	6	–	–	210	210
STL	–	–	–	–	–	–
G69	46	46	–	–	1,733	1,733
G69MD	1	1	–	–	703	703
DFM	164	164	–	–	1,723	1,723
GHH	–	–	–	–	3,589	3,589
GHHLD	–	–	–	–	700	700
STK	–	–	–	–	5,841	5,841
Standard consumer totals	2,474	2,474	4,250	4,250	16,351	16,351
Non-standard consumer totals	–	–	–	–	–	–
Total for all consumers	2,474	2,474	4,250	4,250	16,351	16,351

Consumer group name or price category code	Night non-TOU variable charge - $/kWh: Distribution billed quantity	Night non-TOU variable charge - $/kWh: Transmission billed quantity	Streetlight non-TOU variable charge - $/kWh: Distribution billed quantity	Streetlight non-TOU variable charge - $/kWh: Transmission billed quantity	Monthly fixed charge per fixture - $/fixture/month: Distribution billed quantity	Monthly fixed charge per fixture - $/fixture/month: Transmission billed quantity
Standardised price component	[Select one]		[Select one]		Monthly fixed charge per fixture - $/fixture/month	
EDB defined price component	Night non-TOU variable charge - $/kWh		Streetlight non-TOU variable charge - $/kWh			
RSU	278	278	–	–	–	–
RLU	354	354	–	–	–	–
G15	178	178	–	–	0	–
G15SD	53	53	–	–	–	–
STL	–	–	278	278	–	–
G69	439	439	–	–	–	–
G69MD	221	221	–	–	–	–
DFM	1,084	1,084	–	–	–	–
GHH	1,484	1,484	–	–	–	–
GHHLD	218	218	–	–	–	–
STK	3,163	3,163	–	–	–	–
Standard consumer totals	7,472	7,472	278	278	0	–
Non-standard consumer totals	–	–	–	–	–	–
Total for all consumers	7,472	7,472	278	278	0	–

Company Name
For Year Ended
Network / Sub-Network Name

SCHEDULE 8: REPORT ON BILLED QUANTITIES AND LINE CHARGE REVENUES

This schedule requires the billed quantities and associated line charge revenues for each price category code used by the EDB in its pricing schedules. Information is also required on the number of ICPs that are included in each consumer group or price category code, and the energy delivered to these ICPs.
EDBs should feel free to adjust the page break of this schedule to assist with readibility if needed.

31 **8(ii): Line Charge Revenues ($000) by Price Component**

Row	Consumer group name or price category code	Standardised connection types	Standard or non-standard consumer group (specify)	Total line charge revenue in disclosure year	Consumer discounts ($000) – Standardised price component: [Select one] – Distribution line charge revenue	Consumer discounts – Transmission line charge revenue	Consumer discounts – Total line charge revenue (distribution and transmission)	Total distribution line charge revenue	Total transmission line charge revenue
38	RSU	Residential Standard	Standard	$1,865			–	$1,429	$436
39	RLU	Residential Low User	Standard	$2,232			–	$1,682	$550
40	G15	Small Commercial	Standard	$741			–	$602	$139
41	G15SD	Small Commercial	Standard	$280			–	$241	$39
42	STL	Streetlighting	Standard	$108			–	$95	$13
43	G69	Medium Commercial	Standard	$974			–	$788	$187
44	G69MD	Medium Commercial	Standard	$440			–	$351	$89
45	DFM	Dairy Farm	Standard	$707			–	$541	$166
	GHH	Large Commercial	Standard	$1,056			–	$786	$271
46	GHHLD	Large Commercial	Standard	$573			–	$497	$75
47	STK	Commercial >1000kVA	Standard	$1,961			–	$1,548	$414
48	*Add extra rows for additional consumer groups or price category codes as necessary*								
49			Standard consumer totals	$10,937	–	–	–	$8,559	$2,378
50			Non-standard consumer totals	–	–	–	–	–	–
51			Total for all consumers	$10,937	–	–	–	$8,559	$2,378

Line charge revenues ($000) by price component

Code	Daily fixed charge - $/day: Distribution line charge revenue	Transmission line charge revenue	Total line charge revenue (distribution and transmission)	EDB defined: AMD fixed charge - $/kW/day: Distribution line charge revenue	Transmission line charge revenue	Total line charge revenue (distribution and transmission)	Uncontrolled non-TOU variable charge - $/kWh: Distribution line charge revenue	Transmission line charge revenue	Total line charge revenue (distribution and transmission)
RSU	934	–	$934	–	–	–	339	276	$615
RLU	619	–	$619	–	–	–	680	329	$1,009
G15	378	–	$378	–	–	–	164	99	$263
G15SD	145	–	$145	–	–	–	66	27	$93
STL	64	–	$64	–	–	–	–	–	–
G69	–	–	–	502	–	$502	132	85	$217
G69MD	–	–	–	199	–	$199	82	46	$128
DFM	–	–	–	349	–	$349	41	29	$71
GHH	–	–	–	542	–	$542	38	38	$76
GHHLD	–	–	–	289	–	$289	94	33	$127
STK	–	–	–	1,482	–	$1,482	–	–	–
Standard consumer totals	$2,139	–	$2,139	$3,362	–	$3,362	$1,636	$962	$2,599
Non-standard consumer totals	–	–	–	–	–	–	–	–	–
Total for all consumers	$2,139	–	$2,139	$3,362	–	$3,362	$1,636	$962	$2,599

Code	Controlled non-TOU charge - $/kWh: Distribution line charge revenue	Transmission line charge revenue	Total line charge revenue (distribution and transmission)	All-inclusive non-TOU variable charge - $/kWh: Distribution line charge revenue	Transmission line charge revenue	Total line charge revenue (distribution and transmission)	EDB defined: Day non-TOU variable charge - $/kWh: Distribution line charge revenue	Transmission line charge revenue	Total line charge revenue (distribution and transmission)
RSU	28	43	$71	90	81	$171	35	24	$59
RLU	74	58	$132	219	115	$334	78	33	$111
G15	3	4	$7	–	–	–	53	28	$82
G15SD	0	0	$1	–	–	–	27	10	$37
STL	–	–	–	–	–	–	–	–	–
G69	2	2	$4	–	–	–	144	80	$224
G69MD	0	0	$0	–	–	–	66	32	$98
DFM	6	8	$13	–	–	–	130	79	$209
GHH	–	–	–	–	–	–	200	165	$365
GHHLD	–	–	–	–	–	–	103	32	$136
STK	–	–	–	–	–	–	111	268	$380
Standard consumer totals	$114	$114	$228	$309	$195	$504	$949	$751	$1,700
Non-standard consumer totals	–	–	–	–	–	–	–	–	–
Total for all consumers	$114	$114	$228	$309	$195	$504	$949	$751	$1,700

Code	EDB defined: Night non-TOU variable charge - $/kWh: Distribution line charge revenue	Transmission line charge revenue	Total line charge revenue (distribution and transmission)	EDB defined: Streetlight non-TOU variable charge - $/kWh: Distribution line charge revenue	Transmission line charge revenue	Total line charge revenue (distribution and transmission)	EDB defined: Asset Specific - $/month: Distribution line charge revenue	Transmission line charge revenue	Total line charge revenue (distribution and transmission)
RSU	3	13	$15	–	–	–	–	–	–
RLU	11	16	$27	–	–	–	–	–	–
G15	4	8	$12	–	–	–	–	–	–
G15SD	2	2	$5	–	–	–	–	–	–
STL	–	–	–	25	13	$38	6	–	$6
G69	7	20	$28	–	–	–	–	–	–
G69MD	5	10	$15	–	–	–	–	–	–
DFM	15	50	$65	–	–	–	–	–	–
GHH	6	68	$74	–	–	–	–	–	–
GHHLD	11	10	$21	–	–	–	–	–	–
STK	(46)	145	$100	–	–	–	–	–	–
Standard consumer totals	$18	$343	$361	$25	$13	$38	$6	–	$6
Non-standard consumer totals	–	–	–	–	–	–	–	–	–
Total for all consumers	$18	$343	$361	$25	$13	$38	$6	–	$6

53 **8(iii): Number of ICPs directly billed**

54 Number of directly billed ICPs at year end

Company Name	**Buller Electricity Limited**
For Year Ended	**31 March 2025**
Network / Sub-network Name	

SCHEDULE 9a: ASSET REGISTER

This schedule requires a summary of the quantity of assets that make up the network, by asset category and asset class. All units relating to cable and line assets, that are expressed in km, refer to circuit lengths.

sch ref

9a: Asset Register

sch ref	Voltage	Asset category	Asset class	Units	Items at start of year (quantity)	Items at end of year (quantity)	Net change	Data accuracy (1–4)
8								
9	All	Overhead Line	Concrete poles / steel structure	No.	5,418	5,415	(3)	3
10	All	Overhead Line	Wood poles	No.	1,608	1,594	(14)	3
11	All	Overhead Line	Other pole types	No.	–	–	–	4
12	HV	Subtransmission Line	Subtransmission OH up to 66kV conductor	km	105	104	(0)	4
13	HV	Subtransmission Line	Subtransmission OH 110kV+ conductor	km	1	1	–	4
14	HV	Subtransmission Cable	Subtransmission UG up to 66kV (XLPE)	km	1	1	–	3
15	HV	Subtransmission Cable	Subtransmission UG up to 66kV (Oil pressurised)	km	–	–	–	4
16	HV	Subtransmission Cable	Subtransmission UG up to 66kV (Gas pressurised)	km	–	–	–	4
17	HV	Subtransmission Cable	Subtransmission UG up to 66kV (PILC)	km	–	–	–	4
18	HV	Subtransmission Cable	Subtransmission UG 110kV+ (XLPE)	km	–	–	–	4
19	HV	Subtransmission Cable	Subtransmission UG 110kV+ (Oil pressurised)	km	–	–	–	4
20	HV	Subtransmission Cable	Subtransmission UG 110kV+ (Gas Pressurised)	km	–	–	–	4
21	HV	Subtransmission Cable	Subtransmission UG 110kV+ (PILC)	km	–	–	–	4
22	HV	Subtransmission Cable	Subtransmission submarine cable	km	–	–	–	4
23	HV	Zone substation Buildings	Zone substations up to 66kV	No.	3	3	–	4
24	HV	Zone substation Buildings	Zone substations 110kV+	No.	1	1	–	3
25	HV	Zone substation switchgear	50/66/110kV CB (Indoor)	No.	–	–	–	4
26	HV	Zone substation switchgear	50/66/110kV CB (Outdoor)	No.	2	2	–	4
27	HV	Zone substation switchgear	33kV Switch (Ground Mounted)	No.	–	–	–	4
28	HV	Zone substation switchgear	33kV Switch (Pole Mounted)	No.	30	15	(15)	2
29	HV	Zone substation switchgear	33kV RMU	No.	–	–	–	4
30	HV	Zone substation switchgear	22/33kV CB (Indoor)	No.	–	–	–	4
31	HV	Zone substation switchgear	22/33kV CB (Outdoor)	No.	16	13	(3)	3
32	HV	Zone substation switchgear	3.3/6.6/11/22kV CB (ground mounted)	No.	–	–	–	4
33	HV	Zone substation switchgear	3.3/6.6/11/22kV CB (pole mounted)	No.	20	20	–	3
34	HV	Zone Substation Transformer	Zone Substation Transformers	No.	12	12	–	3
35	HV	Distribution Line	Distribution OH Open Wire Conductor	km	374	367	(7)	3
36	HV	Distribution Line	Distribution OH Aerial Cable Conductor	km	–	–	–	4
37	HV	Distribution Line	SWER conductor	km	–	–	–	4
38	HV	Distribution Cable	Distribution UG XLPE or PVC	km	22	22	1	2
39	HV	Distribution Cable	Distribution UG PILC	km	–	–	–	1
40	HV	Distribution Cable	Distribution Submarine Cable	km	–	–	–	4
41	HV	Distribution switchgear	3.3/6.6/11/22kV CB (pole mounted) - reclosers and sectionalisers	No.	33	27	(6)	3
42	HV	Distribution switchgear	3.3/6.6/11/22kV CB (Indoor)	No.	–	–	–	4
43	HV	Distribution switchgear	3.3/6.6/11/22kV Switches and fuses (pole mounted)	No.	989	978	(11)	2
44	HV	Distribution switchgear	3.3/6.6/11/22kV Switch (ground mounted) - except RMU	No.	–	–	–	4
45	HV	Distribution switchgear	3.3/6.6/11/22kV RMU	No.	12	12	–	4
46	HV	Distribution Transformer	Pole Mounted Transformer	No.	715	715	–	3
47	HV	Distribution Transformer	Ground Mounted Transformer	No.	95	104	9	3
48	HV	Distribution Transformer	Voltage regulators	No.	5	5	–	4
49	HV	Distribution Substations	Ground Mounted Substation Housing	No.	12	11	(1)	3
50	LV	LV Line	LV OH Conductor	km	108	108	(1)	3
51	LV	LV Cable	LV UG Cable	km	39	40	1	2
52	LV	LV Street lighting	LV OH/UG Streetlight circuit	km	–	–	–	1
53	LV	Connections	OH/UG consumer service connections	No.	5,115	5,166	51	3
54	All	Protection	Protection relays (electromechanical, solid state and numeric)	No.	76	76	–	3
55	All	SCADA and communications	SCADA and communications equipment operating as a single system	Lot	1	1	–	3
56	All	Capacitor Banks	Capacitors including controls	No	3	3	–	4
57	All	Load Control	Centralised plant	Lot	1	1	–	4
58	All	Load Control	Relays	No	–	–	–	4
59	All	Civils	Cable Tunnels	km	–	–	–	4

Company Name	**Buller Electricity Limited**
For Year Ended	**31 March 2025**
Network / Sub-network Name	

SCHEDULE 9b: ASSET AGE PROFILE

This schedule requires a summary of the age profile (based on year of installation) of the assets that make up the network, by asset category and asset class. All units relating to cable and line assets, that are expressed in km, refer to circuit lengths.

sch ref

9b: Asset Age Profile

8 **Disclosure Year (year ended)**

Number of assets at disclosure year end by installation date

sch ref	Voltage	Asset category	Asset class	Units	pre-1940	1940–1949	1950–1959	1960–1969	1970–1979	1980–1989	1990–1999	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025	No. with age unknown	Items at end of year	No. with default dates	Data accuracy (1–4)
10	All	Overhead Line	Concrete poles / steel structure	No.	–	–	192	1,182	1,099	849	747	91	17	51	30	60	112	30	48	38	49	77	59	104	59	55	35	76	35	53	27	26	47	54	27	56	29	1	5,415	–	3
11	All	Overhead Line	Wood poles	No.	–	12	20	81	169	542	306	24	6	28	13	13	52	15	25	26	20	20	16	20	20	26	25	20	29	18	2	1	22	8	5	10	–	–	1,594	–	3
12	All	Overhead Line	Other pole types	No.	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	4
13	HV	Subtransmission Line	Subtransmission OH up to 66kV conductor	km	–	–	–	41	13	46	0	–	–	–	–	0	–	–	–	0	0	–	0	0	0	–	–	1	1	–	–	–	1	0	–	–	–	–	104	–	4
14	HV	Subtransmission Line	Subtransmission OH 110kV+ conductor	km	–	–	–	–	–	–	–	–	–	–	–	1	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	1	–	4
15	HV	Subtransmission Cable	Subtransmission UG up to 66kV (XLPE)	km	–	–	–	–	–	–	–	–	–	–	–	1	–	–	–	–	0	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	1	–	3
16	HV	Subtransmission Cable	Subtransmission UG up to 66kV (Oil pressurised)	km	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	4
17	HV	Subtransmission Cable	Subtransmission UG up to 66kV (Gas pressurised)	km	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	4
18	HV	Subtransmission Cable	Subtransmission UG up to 66kV (PILC)	km	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	4
19	HV	Subtransmission Cable	Subtransmission UG 110kV+ (XLPE)	km	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	4
20	HV	Subtransmission Cable	Subtransmission UG 110kV+ (Oil pressurised)	km	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	4
21	HV	Subtransmission Cable	Subtransmission UG 110kV+ (Gas Pressurised)	km	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	4
22	HV	Subtransmission Cable	Subtransmission UG 110kV+ (PILC)	km	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	4
23	HV	Subtransmission Cable	Subtransmission submarine cable	km	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	4
24	HV	Zone substation Buildings	Zone substations up to 66kV	No.	–	–	–	–	–	–	1	–	–	–	–	1	–	–	–	–	–	–	–	–	–	–	–	1	–	–	–	–	–	–	–	–	–	–	3	–	4
25	HV	Zone substation Buildings	Zone substations 110kV+	No.	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	1	1	–	3
26	HV	Zone substation switchgear	50/66/110kV CB (Indoor)	No.	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	4
27	HV	Zone substation switchgear	50/66/110kV CB (Outdoor)	No.	–	–	–	–	–	–	–	–	–	–	–	2	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	2	–	4
28	HV	Zone substation switchgear	33kV Switch (Ground Mounted)	No.	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	4
29	HV	Zone substation switchgear	33kV Switch (Pole Mounted)	No.	–	–	–	–	–	–	1	–	–	–	–	8	–	–	–	–	–	–	–	–	6	–	–	–	–	–	–	–	–	–	–	–	–	–	15	–	2
30	HV	Zone substation switchgear	33kV RMU	No.	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	4
31	HV	Zone substation switchgear	22/33kV CB (Indoor)	No.	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	4
32	HV	Zone substation switchgear	22/33kV CB (Outdoor)	No.	–	–	–	–	–	–	2	–	–	–	–	8	–	–	–	–	–	1	–	2	–	–	–	–	–	–	–	–	–	–	–	–	–	–	13	–	3
33	HV	Zone substation switchgear	3.3/6.6/11/22kV CB (ground mounted)	No.	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	4
34	HV	Zone substation switchgear	3.3/6.6/11/22kV CB (pole mounted)	No.	–	–	–	–	–	–	6	–	–	3	2	4	3	–	–	–	1	1	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	20	–	3
35	HV	Zone Substation Transformer	Zone Substation Transformers	No.	–	–	–	–	3	1	1	–	–	–	4	–	–	–	–	1	–	–	–	–	–	–	–	–	–	1	–	1	–	–	–	–	–	–	12	–	3
36	HV	Distribution Line	Distribution OH Open Wire Conductor	km	–	–	8	132	25	89	23	4	0	4	2	1	7	3	2	1	2	3	6	1	5	3	1	10	2	3	0	4	3	0	5	2	4	9	367	–	3
37	HV	Distribution Line	Distribution OH Aerial Cable Conductor	km	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	4
38	HV	Distribution Line	SWER conductor	km	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	4
39	HV	Distribution Cable	Distribution UG XLPE or PVC	km	–	–	–	–	1	1	2	1	0	0	0	2	2	0	1	1	0	1	0	1	1	1	1	2	0	0	0	0	0	0	1	0	1	–	22	–	2
40	HV	Distribution Cable	Distribution UG PILC	km	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	1
41	HV	Distribution Cable	Distribution Submarine Cable	km	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	4
42	HV	Distribution switchgear	3.3/6.6/11/22kV CB (pole mounted) - reclosers and sectionalisers	No.	–	–	–	–	–	–	3	2	–	2	4	1	–	1	4	7	2	1	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	27	–	3
43	HV	Distribution switchgear	3.3/6.6/11/22kV CB (Indoor)	No.	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	4
44	HV	Distribution switchgear	3.3/6.6/11/22kV Switches and fuses (pole mounted)	No.	–	–	–	14	9	88	101	37	9	14	10	74	45	27	28	32	18	38	34	42	43	32	23	25	25	17	20	23	31	35	28	18	10	28	978	–	2
45	HV	Distribution switchgear	3.3/6.6/11/22kV Switch (ground mounted) - except RMU	No.	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	4
46	HV	Distribution switchgear	3.3/6.6/11/22kV RMU	No.	–	–	–	–	–	–	–	2	–	1	–	–	–	–	–	1	–	–	–	–	–	–	1	1	2	–	2	–	1	–	1	–	–	–	12	–	4
47	HV	Distribution Transformer	Pole Mounted Transformer	No.	2	–	7	72	83	96	81	7	11	25	24	12	28	7	23	31	19	14	22	8	18	16	7	13	11	3	7	6	10	12	12	16	2	10	715	–	3
48	HV	Distribution Transformer	Ground Mounted Transformer	No.	–	–	–	9	12	15	12	–	2	1	5	3	2	4	3	3	4	2	3	1	2	3	1	2	1	–	1	2	1	3	3	3	–	1	104	–	3
49	HV	Distribution Transformer	Voltage regulators	No.	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	3	–	–	–	–	–	2	–	–	–	–	–	–	–	–	–	–	5	–	4
50	HV	Distribution Substations	Ground Mounted Substation Housing	No.	–	–	–	–	2	1	–	–	1	1	–	1	1	–	2	–	–	–	1	–	–	–	–	–	–	–	–	–	–	–	–	–	–	1	11	–	3
51	LV	LV Line	LV OH Conductor	km	–	–	1	63	3	23	2	0	0	0	0	0	1	0	1	0	0	1	1	0	1	0	0	1	1	1	1	2	1	2	1	0	0	0	108	–	3
52	LV	LV Cable	LV UG Cable	km	–	–	–	0	–	6	5	0	0	–	–	0	3	1	2	1	1	2	1	4	2	2	0	0	0	0	1	2	1	2	1	1	0	0	40	–	2
53	LV	LV Street lighting	LV OH/UG Streetlight circuit	km	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	1
54	LV	Connections	OH/UG consumer service connections	No.	–	–	–	–	652	661	881	124	21	29	37	58	141	92	87	104	69	139	150	125	117	87	84	64	74	35	34	57	111	145	84	63	20	821	5,166	–	3
55	All	Protection	Protection relays (electromechanical, solid state and numeric)	No.	–	–	–	–	–	–	–	–	–	–	8	20	5	2	1	7	9	–	2	2	–	–	2	2	2	2	2	2	2	2	2	2	–	–	76	–	3
56	All	SCADA and communications	SCADA and communications equipment operating as a single syst	Lot	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	1	1	–	3
57	All	Capacitor Banks	Capacitors including controls	No	–	–	–	–	–	–	–	–	–	–	–	1	–	–	–	–	–	–	1	–	–	–	–	1	–	–	–	–	–	–	–	–	–	–	3	–	4
58	All	Load Control	Centralised plant	Lot	–	–	–	–	–	–	–	–	–	–	–	1	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	1	–	4
59	All	Load Control	Relays	No	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	4
60	All	Civils	Cable Tunnels	km	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	–	4

Company Name	**Buller Electricity Limited**
For Year Ended	**31 March 2025**
Network / Sub-network Name	

SCHEDULE 9c: REPORT ON OVERHEAD LINES AND UNDERGROUND CABLES

This schedule requires a summary of the key characteristics of the overhead line and underground cable network. All units relating to cable and line assets, that are expressed in km, refer to circuit lengths.

sch ref

9 **9c: Overhead Lines and Underground Cables**

10

sch ref	Circuit length by operating voltage (at year end)	Overhead (km)	Underground (km)	Total circuit length (km)
12	> 66kV	1	–	1
13	50kV & 66kV	–	–	–
14	33kV	104	1	105
15	SWER (all SWER voltages)	–	–	–
16	22kV (other than SWER)	–	–	–
17	6.6kV to 11kV (inclusive—other than SWER)	367	22	390
18	Low voltage (< 1kV)	108	40	148
19	**Total circuit length (for supply)**	581	63	644
20				
21	Dedicated street lighting circuit length (km)	–	–	–
22	Circuit in sensitive areas (conservation areas, iwi territory etc) (km)			–

23

sch ref	Overhead circuit length by terrain (at year end)	Circuit length (km)	(% of total overhead length)
25	Urban	93	16%
26	Rural	427	74%
27	Remote only	11	2%
28	Rugged only	50	9%
29	Remote and rugged	–	–
30	Unallocated overhead lines	–	–
31	**Total overhead length**	581	100%

32

sch ref		Circuit length (km)	(% of total circuit length)
34	Length of circuit within 10km of coastline or geothermal areas (where known)	644	100%

35

sch ref		Circuit length (km)	(% of total overhead length)	
37	Overhead circuit requiring vegetation management	581	100%	*Not required after DY2025*

sch ref		Total newly identified throughout the disclosure year	Total remaining at high risk at the disclosure year-end	
39	Number of overhead circuit sites at high risk from vegetation damage		–	*Not required before DY2026*

40

41 **Breakdown of overhead circuit sites at high risk from vegetation damage at disclosure year-end**

sch ref	Category of overhead circuit site	Number of overhead circuit sites at high risk from vegetation damage at disclosure year-end	Number of overhead circuit sites involving critical assets at disclosure year-end	
43	[Single tree]			*Not required before DY2026*
44	[Single tree - Urban]			*Not required before DY2026*
45	[Single tree - Rural]			*Not required before DY2026*
46	[Row of trees]			*Not required before DY2026*
47	[Span between two poles (X metres)]			*Not required before DY2026*
48	[Other]			*Not required before DY2026*
49	**Total number of sites**	–	–	*Not required before DY2026*

50 ** Insert new rows in table above Total line as necessary*

Company Name	**Buller Electricity Limited**
For Year Ended	**31 March 2025**

SCHEDULE 9d: REPORT ON EMBEDDED NETWORKS

This schedule requires information concerning embedded networks owned by an EDB that are embedded in another EDB's network or in another embedded network.

sch ref

	Location *	Average number of ICPs in disclosure year	Line charge revenue ($000)
8			
9			
10			
11			
12			
13			
14			
15			
16			
17			
18			
19			
20			
21			
22			
23			
24			
25			

26 ** Extend embedded distribution networks table as necessary to disclose each embedded network owned by the EDB which is embedded in another EDB's network or in another embedded network*

Company Name	**Buller Electricity Limited**
For Year Ended	**31 March 2025**
Network / Sub-network Name	

SCHEDULE 9e: REPORT ON NETWORK DEMAND

This schedule requires a summary of the key measures of network utilisation for the disclosure year (number of new connections including distributed generation, peak demand and electricity volumes conveyed).

sch ref				
8	**9e(i): Consumer Connections and Decommissionings**			
9	*Number of ICPs connected during year by consumer type*			
10	*Consumer types defined by EDB**		**Number of connections (ICPs)**	
11	RSU - Residential Standard User		29	
12	RLU - Residential Low User		11	
13	G15 - General Connection - Small		5	
14	G15SD - Discretionary Connection - Small		2	
15	G69 - Non-Residential Medium		2	
16	** include additional rows if needed*			
17	**Connections total**		49	
18				
19	*Number of ICPs decommissioned during year by consumer type*			
20	*Consumer types defined by EDB**		**Number of decommissionings**	
21	RSU - Residential Standard User		1	
22	RLU - Residential Low User		1	
23	G15SD - Discretionary Connection - Small		2	
24	G69 - Non-Residential Medium		1	
25	0		–	
26	** include additional rows if needed*			
27	**Decommissionings total**		5	
28				
29	**Distributed generation**			
30	Number of connections made in year		14	**connections**
31	Capacity of distributed generation installed in year		0.10	**MVA**
32				
33	**9e(ii): System Demand**			
34				
35				
36	**Maximum coincident system demand**		**Demand at time of maximum coincident demand (MW)**	
37	GXP demand		6	
38	Distributed generation output at HV and above	*plus*	3	
39	**Maximum coincident system demand**		10	
40	Net transfers to (from) other EDBs at HV and above	*less*	–	
41	**Demand on system for supply to consumers' connection points**		10	
42	**Electricity volumes carried**		**Energy (GWh)**	
43	Electricity supplied from GXPs		40	
44	Electricity exports to GXPs	*less*	0	
45	Electricity supplied from distributed generation	*plus*	16	
46	Net electricity supplied to (from) other EDBs	*less*	–	
47	**Electricity entering system for supply to consumers' connection points**		56	
48	Total energy delivered to ICPs	*less*	52	
49	**Electricity losses (loss ratio)**		4	6.8%
50				
51	**Load factor**		0.65	
52	**9e(iii): Transformer Capacity**			
53			**(MVA)**	
54	Distribution transformer capacity (EDB owned)		37	
55	Distribution transformer capacity (Non-EDB owned)		10	
56	**Total distribution transformer capacity**		47	
57				
58			**(MVA)**	
59	Zone substation transformer capacity (EDB owned)		52	
60	Zone substation transformer capacity (Non-EDB owned)		–	
61	**Total zone substation transformer capacity**		52	

Company Name	Buller Electricity Limited
For Year Ended	31 March 2025
Network / Sub-network Name	

SCHEDULE 10: REPORT ON NETWORK RELIABILITY

This schedule requires a summary of the key measures of network reliability (interruptions, SAIDI, SAIFI and fault rate) for the disclosure year. EDBs must provide explanatory comment on their network reliability for the disclosure year in Schedule 14 (Explanatory notes to templates). The SAIFI and SAIDI information is part of audited disclosure information (as defined in section 1.4 of this ID determination), and so is subject to the assurance report required by section 2.8.

sch ref			
8	**10(i): Interruptions**		
9	**Interruptions by class**	**Number of interruptions**	
10	Class A (planned interruptions by Transpower)	–	
11	Class B (planned interruptions on the network)	54	
12	Class C (unplanned interruptions on the network)	50	
13	Class D (unplanned interruptions by Transpower)	–	
14	Class E (unplanned interruptions of EDB owned generation)	–	
15	Class F (unplanned interruptions of generation owned by others)	–	
16	Class G (unplanned interruptions caused by another disclosing entity)	–	
17	Class H (planned interruptions caused by another disclosing entity)	–	
18	Class I (interruptions caused by parties not included above)	–	
19	**Total**	104	
20			
21	**Interruption restoration**	**≤3Hrs**	**>3hrs**
22	Class C interruptions restored within	31	19
23			
24	**SAIFI and SAIDI by class**	**SAIFI**	**SAIDI**
25	Class A (planned interruptions by Transpower)	–	–
26	Class B (planned interruptions on the network)	0.99	144.59
27	Class C (unplanned interruptions on the network)	0.36	43.26
28	Class D (unplanned interruptions by Transpower)	–	–
29	Class E (unplanned interruptions of EDB owned generation)	–	–
30	Class F (unplanned interruptions of generation owned by others)	–	–
31	Class G (unplanned interruptions caused by another disclosing entity)	–	–
32	Class H (planned interruptions caused by another disclosing entity)	–	–
33	Class I (interruptions caused by parties not included above)	–	–
34	**Total**	1.35	187.9
35			
36	**Transitional SAIFI and SAIDI (previous method)**	**SAIFI**	**SAIDI**
37	Class B (planned interruptions on the network)	–	–
38	Class C (unplanned interruptions on the network)	–	–
39			
40	*Where EDBs do not currently record their SAIFI and SAIDI values using the ‘multi-count’ approach, they shall continue to record their SAIFI and SAIDI values on the same basis that they employed as at 31 March 2023 as ‘Transitional SAIFI’ and ‘Transitional SAIDI’ values, in addition to their SAIFI and SAIDI values (Classes B & C) using the ‘multi-count approach’.* ***This is a transitional reporting requirement that shall be in place for the 2024, 2025, and 2026 disclosure years.***		

Company Name	**Buller Electricity Limited**
For Year Ended	**31 March 2025**
Network / Sub-network Name	

SCHEDULE 10: REPORT ON NETWORK RELIABILITY

This schedule requires a summary of the key measures of network reliability (interruptions, SAIDI, SAIFI and fault rate) for the disclosure year. EDBs must provide explanatory comment on their network reliability for the disclosure year in Schedule 14 (Explanatory notes to templates). The SAIFI and SAIDI information is part of audited disclosure information (as defined in section 1.4 of this ID determination), and so is subject to the assurance report required by section 2.8.

10(ii): Class C Interruptions and Duration by Cause

Cause	**SAIFI**	**SAIDI**
Lightning	0.03	7.02
Vegetation	0.01	3.70
Adverse weather	–	–
Adverse environment	–	–
Third party interference	0.02	7.29
Wildlife	0.01	1.15
Human error	0.01	1.12
Defective equipment	0.09	8.27
Other cause	–	–
Unknown	0.19	14.72

Breakdown of third party interference	**SAIFI**	**SAIDI**
Dig-in	–	–
Overhead contact	–	–
Vandalism	–	–
Vehicle damage	0.00	0.70
Other	0.02	6.59

Breakdown of vegetation interruptions (vegetation cause)	**SAIFI**	**SAIDI**	
In-zone	–	–	*Not required before DY2026*
Out-of-zone	–	–	*Not required before DY2026*

10(iii): Class B Interruptions and Duration by Main Equipment Involved

Main equipment involved	**SAIFI**	**SAIDI**
Subtransmission lines	0.46	48.66
Subtransmission cables	–	–
Subtransmission other	–	–
Distribution lines (excluding LV)	0.51	94.88
Distribution cables (excluding LV)	0.01	1.05
Distribution other (excluding LV)	–	–

10(iv): Class C Interruptions and Duration by Main Equipment Involved

Main equipment involved	**SAIFI**	**SAIDI**
Subtransmission lines	0.06	18.71
Subtransmission cables	–	–
Subtransmission other	–	–
Distribution lines (excluding LV)	0.29	23.95
Distribution cables (excluding LV)	0.01	0.60
Distribution other (excluding LV)	–	–

10(v): Fault Rate

Main equipment involved	**Number of Faults**	**Circuit length (km)**	**Fault rate (faults per 100km)**
Subtransmission lines	3	106	2.83
Subtransmission cables	–	–	–
Subtransmission other	–		
Distribution lines (excluding LV)	45	367	12.26
Distribution cables (excluding LV)	2	22	9.09
Distribution other (excluding LV)	–		
Total	50		

Company Name	**Buller Electricity Limited**
For Year Ended	**31 March 2025**
Network / Sub-network Name	

SCHEDULE 10: REPORT ON NETWORK RELIABILITY

This schedule requires a summary of the key measures of network reliability (interruptions, SAIDI, SAIFI and fault rate) for the disclosure year. EDBs must provide explanatory comment on their network reliability for the disclosure year in Schedule 14 (Explanatory notes to templates). The SAIFI and SAIDI information is part of audited disclosure information (as defined in section 1.4 of this ID determination), and so is subject to the assurance report required by section 2.8.

sch ref

10(vi): Worst-performing feeders (unplanned)

SAIDI

Rank	Feeder name	Unplanned SAIDI values	Number of Unplanned Interruptions	Most Common Cause of Unplanned Interruptions	Circuit Length of Feeder	Number of ICPs	% of Feeder Overhead (optional)
1	28-WHA	22.2137	13	Unknown	74.6	561	100.00
2	0						
3	0						
4	0						

† *Extend table as necessary to disclose all worst-performing feeders*

SAIFI

Rank	Feeder name	Unplanned SAIFI values	Number of Unplanned Interruptions	Most Common Cause of Unplanned Interruptions	Circuit Length of Feeder	Number of ICPs	% of Feeder Overhead (optional)
1	28-WHA	0.2004	13	Unknown	74.6	561	100.00
2							
3							
4							

† *Extend table as necessary to disclose all worst-performing feeders*

Customer Impact

Rank	Feeder name	Customer Impact Ratio	Number of Unplanned Interruptions	Most Common Cause of Unplanned Interruptions	Circuit Length of Feeder	Number of ICPs	% of Feeder Overhead (optional)
1	60-LIT	273.68	4	Defective Equipment	19.1	125	100.00
2							
3							
4							

† *Extend table as necessary to disclose all worst-performing feeders*

Company Name	Buller Electricity Limited
For Year Ended	31 March 2025

SCHEDULE 10a: REPORT ON INTERRUPTIONS

This schedule requires raw interruption data for the disclosure year. SAIDI and SAIFI is to be recorded using the multi-count approach.Where multiple feeders are affected, the interruption record is to be split into multiple interruptions, ie, one interruption record per feeder. This information is part of audited disclosure information (as defined in section 1.4 of this ID determination), and so is subject to the assurance report required by section 2.8.

sch ref

7 **10a(i): Raw interruption data**

sch ref	Interruption identifier	Circuit location	Sub-network (where applicable)	Feeder(s) affected by interruption	Start date (dd/mm/yyyy)	Start time (hh:mm:ss)	End date (dd/mm/yyyy)	End time (hh:mm:ss)	SAIDI value	SAIFI value	Number of ICPs interrupted	ICP interruption minutes	Planned or unplanned interruption (Class B or C)	Cause	Any explanation to help clarify the context of the interruption, including what the cause is if recorded as 'Other cause'
9	OR-10022	Mt Rochfort, Section 6080, ABS135 - F66		28-WHA	3/04/2024	09:01:00	3/04/2024	12:47:00	0.09159	0.00041	2	226	BEL Planned (Class B)	Planned Outage	Replace 11kV Pole
10	OR-10336	Bulls Road, Cape Foulwind		20-ADD	3/04/2024	10:04:00	3/04/2024	11:57:00	0.06869	0.00061	3	113	BEL Planned (Class B)	Planned Outage	REPLACE STAY WIRE
11	OR-11133	Seddonville, Section 7260 , ABS56 - EOL		42-SED	22/04/2024	09:10:00	22/04/2024	11:51:00	1.72908	0.01074	53	161	BEL Planned (Class B)	Planned Outage	Remove Trees
12	OR-10088	Between Deadmans Creek & Waimangaroa		28-WHA	23/04/2024	09:04:00	23/04/2024	15:29:00	1.00081	0.00263	13	385	BEL Planned (Class B)	Planned Outage	Replace 33kV CCT2 Arms & Straighten Poles
13	OR-10107	Little Wanganui, Section 11240, F40 - EOL		60-LIT	24/04/2024	09:06:00	24/04/2024	13:04:00	0.19291	0.00081	4	238	BEL Planned (Class B)	Planned Outage	Fell trees around powerlines
14	OR-10093	Wangapeka Road, Little Wanganui		60-LIT	25/04/2024	13:01:00	25/04/2024	21:15:00	3.27335	0.01378	68	494	BEL Unplanned (Class C)	Defective Equipment	FAULT - CRACKED 11KV PIN
15	OR-10098	Kohaihai Road, Karamea		62-KAR	29/04/2024	09:00:00	29/04/2024	13:00:00	0.27558	0.00426	21	240	BEL Unplanned (Class C)	Defective Equipment	Broken jumper 11kV
16	OR-10063	Karamea, Section 9060, ABS77 - EOL		62-KAR	30/04/2024	09:00:00	30/04/2024	14:23:00	2.87984	0.00892	44	323	BEL Planned (Class B)	Planned Outage	Trim & fell trees
17	OR-10123	Whareatea feeder		26-DOM, 28-WHA	2/05/2024	06:30:00	2/05/2024	08:24:00	2.74134	0.12948	639	114	BEL Unplanned (Class C)	Unknown	FAULT 282 TRIPPED
18	OR-10132	Cape Foulwind		20-ADD	2/05/2024	08:36:00	2/05/2024	13:44:00	0.06241	0.00020	1	308	BEL Planned (Class B)	Planned Outage	Install 11kV term arms, disconnect 11kV span. Dig in stay anchors
19	OR-10136	Golf Links Road, Carters Beach		20-ADD	3/05/2024	11:09:00	3/05/2024	11:58:00	1.00284	0.02047	101	49	BEL Unplanned (Class C)	Defective Equipment	FAULT-BROKEN 11KV PREFORM
20	OR-10159	8175 TOTARA ROAD CHARLESTON		20-ADD	3/05/2024	11:00:00	3/05/2024	12:00:00	0.01216	0.00020	1	60	BEL Unplanned (Class C)	Unknown	REPLACE BLOWN HV FUSE
21	OR-10156	Waimea Terrace Drive, Westport		20-ADD	6/05/2024	09:01:00	6/05/2024	14:39:00	0.95887	0.00284	14	338	BEL Planned (Class B)	Planned Outage	Replace 11kV S730
22	OR-10202	Utopia Road, Westport		28-WHA	9/05/2024	08:33:00	9/05/2024	15:29:00	6.65937	0.01601	79	416	BEL Planned (Class B)	Planned Outage	Replace poles, conductor and subs
23	OR-10058	Little Wanganui		60-LIT	15/05/2024	09:39:00	15/05/2024	15:38:00	8.87497	0.02472	122	359	BEL Planned (Class B)	Planned Outage	Remove branches overhanging powerlines, Fell trees at Tidal Creek
24	OR-10128	Cape Foulwind		20-ADD	23/05/2024	09:06:00	23/05/2024	16:02:00	5.31064	0.01277	63	416	BEL Planned (Class B)	Planned Outage	INSTALL 11KV POLES AND GENERAL LINE WORK
25	OR-10209	Cape Foulwind Road, Westport		20-ADD	27/05/2024	09:00:00	27/05/2024	15:43:00	3.83810	0.00952	47	403	BEL Planned (Class B)	Planned Outage	INSTALL 11KV POLES & GENERAL LINE WORK
26	OR-10337	Lower Buller Gorge		20-ADD	4/06/2024	10:30:00	4/06/2024	11:30:00	0.01216	0.00020	1	60	BEL Unplanned (Class C)	Unknown	REPLACE BLOWN HV FUSE
27	OR-10338	MT ROCHFORT		28-WHA	4/06/2024	19:13:00	4/06/2024	19:40:00	0.01094	0.00041	2	27	BEL Unplanned (Class C)	Unknown	REPLACE HV FUSES
28	OR-10176	Buller Road, Westport		20-ADD	6/06/2024	09:03:00	6/06/2024	14:24:00	3.65390	0.01155	57	321	BEL Planned (Class B)	Planned Outage	Replace two inline 11kV poles with excavator
29	OR-10252	Hector		36-NGK/KON, 42-SED	11/06/2024	08:31:00	11/06/2024	14:30:00	10.23891	0.03222	159	359	BEL Planned (Class B)	Planned Outage	REPLACE 33/11 KV POLE, CONNECT 11KV SPURLINE & REMOVE SEC 5
30	OR-10199	Stephen Road, Westport		28-WHA	13/06/2024	09:01:00	13/06/2024	14:57:00	6.45593	0.01824	90	356	BEL Planned (Class B)	Planned Outage	REPLACE DOUBLE POLE STRUCTURE WITH SINGLE BUSCK & REMOVE ABS 38
31	OR-10333	109 NINE MILE ROAD (OLD PACKING PLANT)		28-WHA	16/06/2024	13:30:00	16/06/2024	14:30:00	0.04863	0.00081	4	60	BEL Unplanned (Class C)	Lightning	REPLACE BLOWN HV FUSES
32	OR-10331	MARS BEACH		20-ADD	19/06/2024	18:00:00	19/06/2024	18:30:00	0.00608	0.00020	1	30	BEL Unplanned (Class C)	Unknown	REPLACE BLOWN HV FUSES
33	OR-10332	SHADICK AVE CARTERS BEACH		20-ADD	19/06/2024	10:21:00	19/06/2024	13:30:00	0.36657	0.00426	21	189	BEL Unplanned (Class C)	Unknown	REPLACE BLOWN POLE FUSES
34	OR-10230	ST HELENS, MOKIHINUI		42-SED	20/06/2024	09:04:00	20/06/2024	12:19:00	0.23708	0.00122	6	195	BEL Planned (Class B)	Planned Outage	REPLACE LV POLE, INSTALL STAY AND BARRIER
35	OR-10326	Nine Mile Road, Westport		28-WHA	21/06/2024	07:53:00	21/06/2024	08:41:00	0.15562	0.00324	16	48	BEL Unplanned (Class C)	Unknown	REPLACE 2 X BLOWN HV FUSES
36	OR-10329	LITTLE Wanganui		60-LIT	23/06/2024	10:00:00	23/06/2024	12:30:00	1.67173	0.01114	55	150	BEL Unplanned (Class C)	Unknown	REPLACE BLOWN HV FUSES
37	OR-10279	POLE 1804 BETWEEN MARTINS CREEK & BULLER BRIDGE		20-ADD	24/06/2024	00:57:00	24/06/2024	05:45:00	0.70030	0.00243	12	288	BEL Unplanned (Class C)	Third Party Interference	CAR VS POLE MARTINS BEND
38	OR-10236	Cains Road, Birchfield		40-WAI	26/06/2024	09:05:00	26/06/2024	14:03:00	0.30193	0.00101	5	298	BEL Planned (Class B)	Planned Outage	RESAG 11KV CONDUCTOR AND GENERAL MAINTENANCE
39	OR-10285	Nikau Road, Hector		42-SED	26/06/2024	09:02:00	26/06/2024	10:21:00	0.08004	0.00101	5	79	BEL Planned (Class B)	Planned Outage	Replace 30kVA sub 661 & earth rods
40	OR-10305	Reedys Road, Westport		28-WHA	27/06/2024	09:03:00	27/06/2024	10:57:00	0.16170	0.00142	7	114	BEL Planned (Class B)	Planned Outage	REPLACE 11KV CROSSARMS
41	OR-10299	Utopia Road, Westport		28-WHA	27/06/2024	09:53:00	27/06/2024	11:18:00	0.03445	0.00041	2	85	BEL Planned (Class B)	Planned Outage	REPLACE DDOS & LIGHTNINING ARRESTORS
42	OR-10264	Fox River		20-ADD	4/07/2024	09:00:00	4/07/2024	14:55:00	2.99088	0.00851	42	355	BEL Planned (Class B)	Planned Outage	Replace poles and general linework
43	OR-10242	Karamea		62-KAR	10/07/2024	11:36:00	10/07/2024	12:41:00	0.02634	0.00041	2	65	BEL Planned (Class B)	Planned Outage	REPLACE SUB 396
44	OR-10271	LITTLE WANGANUI		60-LIT	11/07/2024	09:00:00	11/07/2024	13:30:00	6.72948	0.02492	123	270	BEL Planned (Class B)	Planned Outage	REPLACE POLES & 33KV INSULATORS & TRIM TREES
45	OR-10370	Fonblanque Street, Westport		22-RUS	11/07/2024	21:20:00	11/07/2024	22:42:00	0.01662	0.00020	1	82	BEL Planned (Class B)	Planned Outage	Tighten internal LV bushing SUB 474
46	OR-10377	Fairdown		28-WHA	11/07/2024	04:53:00	11/07/2024	15:20:00	6.83161	0.01763	87	627	BEL Unplanned (Class C)	Unknown	CB1392 TRIP - REPLACE CROSSARMS AT POLE 50134
47	OR-10248	Karamea		62-KAR	12/07/2024	10:09:00	12/07/2024	11:18:00	0.09787	0.00142	7	69	BEL Planned (Class B)	Planned Outage	REPLACE SUB 411
48	OR-10311	Fairdown		28-WHA	17/07/2024	09:03:00	17/07/2024	13:30:00	4.70699	0.01763	87	267	BEL Planned (Class B)	Planned Outage	REPLACE 11KV CROSSARMS, INSTALL 11KV FUSES & NEW SUB
49	OR-10382	Oparara Road, Karamea		62-KAR	19/07/2024	09:01:00	19/07/2024	14:19:00	0.45106	0.00142	7	318	BEL Planned (Class B)	Planned Outage	REPLACE LV CROSSARMS, CONNECT NEW ABC TO SERVICE POLE
50	OR-10459	Shaddock ave, Carters Beach		20-ADD	25/07/2024	08:50:00	25/07/2024	09:30:00	0.17021	0.00426	21	40	BEL Unplanned (Class C)	Unknown	2X BLOWN HT FUSES
51	OR-10358	McKenna Road, Westport		28-WHA	30/07/2024	08:15:00	30/07/2024	14:43:00	5.66079	0.01459	72	388	BEL Planned (Class B)	Planned Outage	Reconductor 11kV & General Lines Maintenance
52	OR-10441	KARAMEA BLUFF		36-NGK/KON	9/08/2024	09:00:00	9/08/2024	14:39:00	0.20608	0.00061	3	339	BEL Planned (Class B)	Planned Outage	INSTALL LINKS AT POLE 70418, TRACK & TREE CUTTING
53	OR-10464	Peel Street, Westport		23-DER	20/08/2024	08:30:00	20/08/2024	16:12:00	16.73799	0.03668	181	462	BEL Planned (Class B)	Planned Outage	REPLACE SUB 158 WITH GROUNDMOUNT
54	OR-10531	708 NIKAU ROAD		42-SED	27/08/2024	05:57:00	27/08/2024	12:47:00	0.24924	0.00061	3	410	BEL Unplanned (Class C)	Lightning	REPLACE 3 HV FUSES SUPPLYING SUB 321
55	OR-10530	MT ROCHFORT		28-WHA	27/08/2024	05:05:00	27/08/2024	12:25:00	0.17832	0.00041	2	440	BEL Unplanned (Class C)	Lightning	REPLACE BLOWN FUSES 57
56	OR-10597	Denniston		28-WHA	27/08/2024	05:05:00	27/08/2024	12:00:00	0.58865	0.00142	7	415	BEL Unplanned (Class C)	Lightning	NO POWER FAULT
57	OR-10472	Mokihinui		42-SED	29/08/2024	09:07:00	29/08/2024	14:43:00	3.54043	0.01054	52	336	BEL Planned (Class B)	Planned Outage	REPLACE 11KV POLE
58	OR-10551	8860 SH6		20-ADD	30/08/2024	09:30:00	30/08/2024	11:00:00	0.03647	0.00041	2	90	BEL Unplanned (Class C)	Lightning	REPLACE BLOWN HV FUSE
59	OR-10554	114 FLAXMILL ROAD, KARAMEA		62-KAR	30/08/2024	00:00:00	30/08/2024	10:30:00	0.12766	0.00020	1	630	BEL Unplanned (Class C)	Lightning	REPLACE BLOWN HV FUSE
60	OR-10552	23/153 ALMA ROAD		20-ADD	30/08/2024	07:30:00	30/08/2024	10:00:00	0.03040	0.00020	1	150	BEL Unplanned (Class C)	Lightning	REPLACE BLOWN HV FUSE
61	OR-10553	Linehams Road, Karamea		62-KAR	30/08/2024	07:30:00	30/08/2024	11:30:00	0.04863	0.00020	1	240	BEL Unplanned (Class C)	Lightning	REPLACE BLOWN HV FUSE
62	OR-10539	MT ROCHFORT		28-WHA	30/08/2024	07:30:00	30/08/2024	14:00:00	0.18703	0.00081	4	390	BEL Unplanned (Class C)	Lightning	REPAIR BROKEN JUMPER FUSES 57
63	OR-10544	Fairdown		20-ADD, 28-WHA	31/08/2024	18:37:00	1/09/2024	18:00:00	5.29037	0.02533	125	1403	BEL Unplanned (Class C)	Lightning	Broken 33kv pin on pole 50135
64	OR-10545	Caledonian Road, Westport		28-WHA	31/08/2024	23:04:00	1/09/2024	13:00:00	0.16940	0.00020	1	836	BEL Unplanned (Class C)	Lightning	REPLACE SUB 517 CALEDONIAN ROAD (BEAR HUNTER)
65	OR-10502	Cape Foulwind		20-ADD	4/09/2024	09:03:00	4/09/2024	16:04:00	1.94650	0.00466	23	421	BEL Planned (Class B)	Planned Outage	REMOVE ABS 11 & 12 - REPLACE ABS 13
66	OR-10611	Nine Mile Road, Westport		28-WHA	5/09/2024	20:00:00	5/09/2024	21:45:00	0.34043	0.00324	16	105	BEL Unplanned (Class C)	Unknown	Blown HV Fuses
67	OR-10601	Tauranga Bay Road, Cape Foulwind		20-ADD	8/09/2024	21:55:00	8/09/2024	23:55:00	0.19453	0.00162	8	120	BEL Unplanned (Class C)	Defective Equipment	REPAIR BURNT OUT CONNECTOR ON 11KV CABLE
68	OR-10594	NORTH BEACH, KARAMEA		62-KAR	11/09/2024	09:04:00	11/09/2024	14:50:00	1.47234	0.00426	21	346	BEL Planned (Class B)	Planned Outage	REPLACE POLES, CROSSARMS AND CONDUCTOR
69	OR-10514	Flaxmill Road, Karamea		62-KAR	12/09/2024	09:04:00	12/09/2024	14:14:00	0.06282	0.00020	1	310	BEL Planned (Class B)	Planned Outage	REPLACE 11KV TX POLE
70	OR-10616	Karamea		62-KAR	15/09/2024	08:40:00	15/09/2024	12:39:00	0.04843	0.00020	1	239	BEL Unplanned (Class C)	Defective Equipment	Replace Sub 442
71	OR-10618	Schadick Avenue, Carters Beach		20-ADD	16/09/2024	07:30:00	16/09/2024	09:15:00	0.44681	0.00426	21	105	BEL Unplanned (Class C)	Wildlife	Swan hit lines
72	OR-10680	NORTH BEACH, KARAMEA		62-KAR	18/09/2024	09:02:00	18/09/2024	14:35:00	1.41702	0.00426	21	333	BEL Planned (Class B)	Planned Outage	REPLACE POLES, CROSSARMS AND CONDUCTOR
73	OR-10645	CNR SHADDICK AVE, GOLF LINKS RD		20-ADD	19/09/2024	03:45:00	19/09/2024	04:30:00	0.00912	0.00020	1	45	BEL Unplanned (Class C)	Wildlife	PART POWER WESTREEF PUMP STATION
74	OR-10556	NORTH BEACH KARAMEA		62-KAR	20/09/2024	09:00:00	20/09/2024	15:22:00	1.62553	0.00426	21	382	BEL Planned (Class B)	Planned Outage	RECONDUCTOR 11KV
75	OR-10317	Powerhouse Road, Fairdown		28-WHA	26/09/2024	09:13:00	26/09/2024	10:58:00	0.27660	0.00263	13	105	BEL Planned (Class B)	Planned Outage	REPLACE SUB 568
76	OR-10647	KONGAHU STRAIGHT		60-LIT	28/09/2024	03:30:00	28/09/2024	06:30:00	0.07295	0.00041	2	180	BEL Unplanned (Class C)	Wildlife	NO POWER- SWAN HIT LINE
77	OR-10669	Domain Road, Cape Foulwind		20-ADD	10/10/2024	09:03:00	10/10/2024	14:44:00	0.89828	0.00263	13	341	BEL Planned (Class B)	Planned Outage	Domain rd LV upgrade
78	OR-10677	Domain Road, Cape Foulwind		20-ADD	11/10/2024	09:20:00	11/10/2024	10:10:00	0.34448	0.00689	34	50	BEL Unplanned (Class C)	Defective Equipment	SUB CHECK
79	OR-10656	Golf Course Road, Karamea		62-KAR	16/10/2024	09:43:00	16/10/2024	14:14:00	0.38440	0.00142	7	271	BEL Planned (Class B)	Planned Outage	Replace 11kV TX. Remove OH LV & hardware & install new cable
80	OR-10637	McKenna Road, Westport		28-WHA	22/10/2024	09:08:00	22/10/2024	12:24:00	1.94610	0.00993	49	196	BEL Planned (Class B)	Planned Outage	Replace 11kv jumpers
81	OR-10697	Pines Corner		28-WHA	22/10/2024	17:45:00	22/10/2024	23:31:00	6.59048	0.01905	94	346	BEL Unplanned (Class C)	Third Party Interference	De-Energise Power for crane to lift rolled Truck & Crusher
82	OR-10727	KERRS CROSSING, GRANITY		40-WAI	25/10/2024	07:40:00	25/10/2024	08:30:00	0.02026	0.00041	2	50	BEL Unplanned (Class C)	Lightning	REPLACE 2 X BLOWN HV FUSES
83	OR-10642	Tauranga Bay Road, Cape Foulwind		20-ADD	29/10/2024	08:34:00	29/10/2024	16:52:00	5.42411	0.08430	416	498	BEL Planned (Class B)	Planned Outage	General Line work and maintenance
84	OR-10665	Cape Foulwind		20-ADD	31/10/2024	08:30:00	31/10/2024	15:14:00	0.88916	0.05431	268	404	BEL Planned (Class B)	Planned Outage	RECONDUCTOR 11KV FROM POLE 1134 TO 1155
85	OR-10710	Cape Foulwind		20-ADD	27/11/2024	08:29:00	27/11/2024	15:50:00	4.89402	0.06484	320	441	BEL Planned (Class B)	Planned Outage	RECONDUCTOR 11KV SEC 700
86	OR-10738	COAST ROAD		20-ADD	4/12/2024	08:30:00	4/12/2024	15:00:00	3.87234	0.00993	49	390	BEL Planned (Class B)	Planned Outage	REPLACE 3 X 11KV POLES
87	OR-10801	Granite Creek Road, Karamea		62-KAR	10/12/2024	14:30:00	10/12/2024	17:30:00	0.36474	0.00203	10	180	BEL Unplanned (Class C)	Wildlife	NO POWER GRANITE CREEK RD
88	OR-10798	Little Wanganui		60-LIT	13/12/2024	19:00:00	13/12/2024	23:10:00	1.91408	0.02492	123	250	BEL Unplanned (Class C)	Defective Equipment	Replace DDO's Supplying Sub 632 Little Wanganui
89	OR-10806	9225 SH6		20-ADD	16/12/2024	06:00:00	16/12/2024	08:00:00	0.04863	0.00041	2	120	BEL Unplanned (Class C)	Lightning	REPLACE BLOWN DDO FUSE
90	OR-10767	Darkies Terrace Road, Charleston		20-ADD	17/12/2024	09:00:00	17/12/2024	12:35:00	0.13070	0.00061	3	215	BEL Planned (Class B)	Planned Outage	REMOVE FUSES 289, INSTALL SUB 867

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SCHEDULE 10a: REPORT ON INTERRUPTIONS

This schedule requires raw interruption data for the disclosure year. SAIDI and SAIFI is to be recorded using the multi-count approach.Where multiple feeders are affected, the interruption record is to be split into multiple interruptions, ie, one interruption record per feeder. This information is part of audited disclosure information (as defined in section 1.4 of this ID determination), and so is subject to the assurance report required by section 2.8.

sch ref																
91		OR-10816	SHADICK DRIVE CARTERS BEACH		20-ADD	20/12/2024	22:00:00	20/12/2024	22:45:00	0.19149	0.00426	21	45	BEL Unplanned (Class C)	Defective Equipment	BROKEN HV FUSE LINK
92		OR-10815	Stephen Road, Westport		28-WHA	30/12/2024	12:30:00	30/12/2024	14:00:00	0.03647	0.00041	2	90	BEL Unplanned (Class C)	Wildlife	BIRD STRIKE, 2 X BLOWN HV FUSES
93		OR-10812	Granite Creek Road, Karamea		62-KAR	1/01/2025	14:00:00	1/01/2025	15:30:00	0.18237	0.00203	10	90	BEL Unplanned (Class C)	Unknown	BLOWN HV FUSES
94		OR-10751	Birchfield		36-NGK/KON, 38-STK, 40-WAI, 42-SED	3/01/2025	08:20:00	3/01/2025	13:55:00	5.63222	0.21783	1075	335	BEL Planned (Class B)	Planned Outage	33KV ROB/NGK CCT CROSSINGS
95		OR-10923	Millerton		40-WAI	29/01/2025	09:45:00	29/01/2025	13:24:00	1.37568	0.00628	31	219	BEL Unplanned (Class C)	Unknown	REC 22 TRIPPED
96		OR-10933	Karamea		62-KAR	31/01/2025	14:25:00	31/01/2025	16:25:00	1.11854	0.00932	46	120	BEL Unplanned (Class C)	Human Error	RECLOSER 11 TRIPPED A-C-E FAULT
97		OR-10936	Oparara Road, Karamea		62-KAR	4/02/2025	03:08:00	4/02/2025	09:30:00	3.69990	0.01135	56	382	BEL Unplanned (Class C)	Vegetation	REC 21 Tripped
98		OR-10955	BUNNINGS ROAD		20-ADD	6/02/2025	20:30:00	6/02/2025	21:00:00	0.01824	0.00061	3	30	BEL Unplanned (Class C)	Wildlife	BIRD STRIKE
99		OR-10954	Granite Creek Road, Karamea		62-KAR	7/02/2025	22:00:00	7/02/2025	23:30:00	0.18237	0.00203	10	90	BEL Unplanned (Class C)	Wildlife	2X Blown HV fuses
100		OR-10960	Oparara Road, Karamea		62-KAR	12/02/2025	09:00:00	12/02/2025	13:15:00	0.15502	0.00061	3	255	BEL Unplanned (Class C)	Defective Equipment	HV FUSE DROPPED OUT (NOT BLOWN)
101		OR-10866	KAWATIRI PLACE		26-DOM	17/02/2025	09:00:00	17/02/2025	09:09:00	0.09301	0.01033	51	9	BEL Planned (Class B)	Planned Outage	DE ENERGISE SUB 640 TO CHANGE TAP POSITION
102		OR-10831	Ngakawau		40-WAI	18/02/2025	09:03:00	18/02/2025	15:54:00	0.58298	0.00142	7	411	BEL Planned (Class B)	Planned Outage	UNDER GROUND TYLER ROAD NGAKAWAU
103		OR-10819	Ngakawau		42-SED	20/02/2025	09:27:00	20/02/2025	15:37:00	7.83627	0.08227	406	370	BEL Planned (Class B)	Planned Outage	11KV MAINTENANCE NGAKAWAU
104		OR-10981	Palmerston Street, Westport		22-RUS	21/02/2025	14:30:00	21/02/2025	16:00:00	0.40122	0.00446	22	90	BEL Unplanned (Class C)	Defective Equipment	Part Power - Shops on Palmerston Street
105		OR-10825	Ngakawau		42-SED	25/02/2025	09:01:00	25/02/2025	15:46:00	8.17589	0.08227	406	405	BEL Planned (Class B)	Planned Outage	11KV MAINTENANCE NGAKAWAU
106		OR-10984	438 Okari Road, Cape Foulwind Sub34		20-ADD	28/02/2025	12:30:00	28/02/2025	14:00:00	0.01824	0.00020	1	90	BEL Unplanned (Class C)	Defective Equipment	Part Power
107		OR-10985	Lighthouse Road, Cape Foulwind		20-ADD	3/03/2025	08:30:00	3/03/2025	09:30:00	0.44985	0.00750	37	60	BEL Unplanned (Class C)	Defective Equipment	Part Power - Lighthouse Road
108		OR-11010	Millerton		40-WAI	8/03/2025	06:40:00	8/03/2025	08:55:00	0.84802	0.00628	31	135	BEL Unplanned (Class C)	Unknown	Rec 22 tripped - No comms
109		OR-10908	Okari Road, Cape Foulwind		20-ADD	11/03/2025	08:21:00	11/03/2025	15:31:00	1.63262	0.06707	331	430	BEL Planned (Class B)	Planned Outage	REPLACE DOUBLE STRUCTURE
110		OR-11014	CB 1332 to ABS126		34-ROB/NGK-CCT2	18/03/2025	08:37:00	18/03/2025	14:49:00	0.00344	0.00041	2	372	BEL Planned (Class B)	Planned Outage	Trim and fell trees around powerlines
111		OR-11074	Bulls Road, Cape Foulwind		20-ADD	25/03/2025	08:37:00	25/03/2025	15:29:00	1.16636	0.00284	14	412	BEL Planned (Class B)	Planned Outage	REPLACE 2X POLES
112		OR-11050	KARAMEA BLUFF		36-NGK/KON	31/03/2025	08:19:00	31/03/2025	14:46:00	0.23526	0.00061	3	387	BEL Planned (Class B)	Planned Outage	FLY IN GRAVEL TO POLE SITES, REPLACE 1 X POLE

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Company Name	**Buller Electricity Limited**
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SCHEDULE 5f: REPORT SUPPORTING COST ALLOCATIONS

This schedule requires additional detail on the asset allocation methodology applied in allocating asset values that are not directly attributable, to support the information provided in Schedule 5d (Cost allocations). This schedule is not required to be publicly disclosed, but must be disclosed to the Commission.

This information is part of audited disclosure information (as defined in section 1.4 of this ID determination), and so is subject to the assurance report required by section 2.8.

sch ref											
7											
8											
9					**Allocator Metric (%)**		**Value allocated ($000)**				
10	**Line Item***	**Allocation methodology type**	**Cost allocator**	**Allocator type**	**Electricity distribution services**	**Non-electricity distribution services**	**Arm's length deduction**	**Electricity distribution services**	**Non-electricity distribution services**	**Total**	**OVABAA allocation increase ($000)**
11	**Service interruptions and emergencies**										
12	Insert cost description	e.g. ABAA	Allocator 1	[Select one]						-	
13	Insert cost description	e.g. ABAA	Allocator 2	[Select one]						-	
14	Insert cost description	e.g. ABAA	Allocator 3	[Select one]						-	
15	Insert cost description	e.g. ABAA	Allocator 4	[Select one]						-	
16	**Not directly attributable**						-	-	-	-	-
17	**Vegetation management**										
18	Insert cost description	e.g. ABAA	Allocator 1	[Select one]						-	
19	Insert cost description	e.g. ABAA	Allocator 2	[Select one]						-	
20	Insert cost description	e.g. ABAA	Allocator 3	[Select one]						-	
21	Insert cost description	e.g. ABAA	Allocator 4	[Select one]						-	
22	**Not directly attributable**						-	-	-	-	-
23	**Routine and corrective maintenance and inspection**										
24	Insert cost description	e.g. ABAA	Allocator 1	[Select one]						-	
25	Insert cost description	e.g. ABAA	Allocator 2	[Select one]						-	
26	Insert cost description	e.g. ABAA	Allocator 3	[Select one]						-	
27	Insert cost description	e.g. ABAA	Allocator 4	[Select one]						-	
28	**Not directly attributable**						-	-	-	-	-
29	**Asset replacement and renewal**										
30	Insert cost description	e.g. ABAA	Allocator 1	[Select one]						-	
31	Insert cost description	e.g. ABAA	Allocator 2	[Select one]						-	
32	Insert cost description	e.g. ABAA	Allocator 3	[Select one]						-	
33	Insert cost description	e.g. ABAA	Allocator 4	[Select one]						-	
34	**Not directly attributable**						-	-	-	-	-
35											

Company Name	**Buller Electricity Limited**
For Year Ended	**31 March 2025**

SCHEDULE 5f: REPORT SUPPORTING COST ALLOCATIONS

This schedule requires additional detail on the asset allocation methodology applied in allocating asset values that are not directly attributable, to support the information provided in Schedule 5d (Cost allocations). This schedule is not required to be publicly disclosed, but must be disclosed to the Commission.
This information is part of audited disclosure information (as defined in section 1.4 of this ID determination), and so is subject to the assurance report required by section 2.8.

sch ref											
36	**Non-network solutions provided by a related party or third party** *Not required before DY2025*										
37	Insert cost description	e.g. ABAA	Allocator 1	[Select one]						-	
38	Insert cost description	e.g. ABAA	Allocator 2	[Select one]						-	
39	Insert cost description	e.g. ABAA	Allocator 3	[Select one]						-	
40	Insert cost description	e.g. ABAA	Allocator 4	[Select one]						-	
41	**Not directly attributable**						-	-	-	-	-
43	**System operations and network support**										
44	Insert cost description	e.g. ABAA	Allocator 1	[Select one]						-	
45	Insert cost description	e.g. ABAA	Allocator 2	[Select one]						-	
46	Insert cost description	e.g. ABAA	Allocator 3	[Select one]						-	
47	Insert cost description	e.g. ABAA	Allocator 4	[Select one]						-	
48	**Not directly attributable**						-	-	-	-	-
49	**Business support**										
50	Insert cost description	e.g. ABAA	Allocator 1	[Select one]						-	
51	Insert cost description	e.g. ABAA	Allocator 2	[Select one]						-	
52	Insert cost description	e.g. ABAA	Allocator 3	[Select one]						-	
53	Insert cost description	e.g. ABAA	Allocator 4	[Select one]						-	
54	**Not directly attributable**						-	-	-	-	-
55											
56											
57	**Operating costs not directly attributable**						-	-	-	-	-
58	**Pass through and recoverable costs**										
59	**Pass through costs**										
60	Insert cost description	e.g. ABAA	Allocator 1	[Select one]						-	
61	Insert cost description	e.g. ABAA	Allocator 2	[Select one]						-	
62	Insert cost description	e.g. ABAA	Allocator 3	[Select one]						-	
63	Insert cost description	e.g. ABAA	Allocator 4	[Select one]						-	
64	**Not directly attributable**						-	-	-	-	-
65	**Recoverable costs**										
66	Insert cost description	e.g. ABAA	Allocator 1	[Select one]						-	
67	Insert cost description	e.g. ABAA	Allocator 2	[Select one]						-	
68	Insert cost description	e.g. ABAA	Allocator 3	[Select one]						-	
69	Insert cost description	e.g. ABAA	Allocator 4	[Select one]						-	
70	**Not directly attributable**						-	-	-	-	-
71	** include additional rows if needed*										

Company Name **Buller Electricity Limited**
For Year Ended **31 March 2025**

SCHEDULE 5g: REPORT SUPPORTING ASSET ALLOCATIONS

This schedule requires additional detail on the asset allocation methodology applied in allocating asset values that are not directly attributable, to support the information provided in Schedule 5e (Report on Asset Allocations). This schedule is not required to be publicly disclosed, but must be disclosed to the Commission.
This information is part of audited disclosure information (as defined in section 1.4 of this ID determination), and so is subject to the assurance report required by section 2.8.

sch ref	Line Item*	Allocation methodology type	Allocator	Allocator type	Allocator Metric (%) Electricity distribution services	Allocator Metric (%) Non-electricity distribution services	Value allocated ($000) Arm's length deduction	Value allocated ($000) Electricity distribution services	Value allocated ($000) Non-electricity distribution services	Value allocated ($000) Total	OVABAA allocation increase ($000)
7											
8											
11	**Subtransmission lines**										
12	Insert asset description	e.g. ABAA	Allocator 1	[Select one]						-	
13	Insert asset description	e.g. ABAA	Allocator 2	[Select one]						-	
14	Insert asset description	e.g. ABAA	Allocator 3	[Select one]						-	
15	Insert asset description	e.g. ABAA	Allocator 4	[Select one]						-	
16	**Not directly attributable**						-	-	-	-	-
17	**Subtransmission cables**										
18	Insert asset description	e.g. ABAA	Allocator 1	[Select one]						-	
19	Insert asset description	e.g. ABAA	Allocator 2	[Select one]						-	
20	Insert asset description	e.g. ABAA	Allocator 3	[Select one]						-	
21	Insert asset description	e.g. ABAA	Allocator 4	[Select one]						-	
22	**Not directly attributable**						-	-	-	-	-
23	**Zone substations**										
24	Insert asset description	e.g. ABAA	Allocator 1	[Select one]						-	
25	Insert asset description	e.g. ABAA	Allocator 2	[Select one]						-	
26	Insert asset description	e.g. ABAA	Allocator 3	[Select one]						-	
27	Insert asset description	e.g. ABAA	Allocator 4	[Select one]						-	
28	**Not directly attributable**						-	-	-	-	-
29	**Distribution and LV lines**										
30	Insert asset description	e.g. ABAA	Allocator 1	[Select one]						-	
31	Insert asset description	e.g. ABAA	Allocator 2	[Select one]						-	
32	Insert asset description	e.g. ABAA	Allocator 3	[Select one]						-	
33	Insert asset description	e.g. ABAA	Allocator 4	[Select one]						-	
34	**Not directly attributable**						-	-	-	-	-

Company Name	**Buller Electricity Limited**
For Year Ended	**31 March 2025**

SCHEDULE 5g: REPORT SUPPORTING ASSET ALLOCATIONS

This schedule requires additional detail on the asset allocation methodology applied in allocating asset values that are not directly attributable, to support the information provided in Schedule 5e (Report on Asset Allocations). This schedule is not required to be publicly disclosed, but must be disclosed to the Commission.
This information is part of audited disclosure information (as defined in section 1.4 of this ID determination), and so is subject to the assurance report required by section 2.8.

sch ref												
35	**Distribution and LV cables**											
36		Insert asset description	e.g. ABAA	Allocator 1	[Select one]						-	
37		Insert asset description	e.g. ABAA	Allocator 2	[Select one]						-	
38		Insert asset description	e.g. ABAA	Allocator 3	[Select one]						-	
39		Insert asset description	e.g. ABAA	Allocator 4	[Select one]						-	
40	**Not directly attributable**							-	-	-	-	-
41												
42	**Distribution substations and transformers**											
43		Insert asset description	e.g. ABAA	Allocator 1	[Select one]						-	
44		Insert asset description	e.g. ABAA	Allocator 2	[Select one]						-	
45		Insert asset description	e.g. ABAA	Allocator 3	[Select one]						-	
46		Insert asset description	e.g. ABAA	Allocator 4	[Select one]						-	
47	**Not directly attributable**							-	-	-	-	-
48												
49	**Distribution switchgear**											
50		Insert asset description	e.g. ABAA	Allocator 1	[Select one]						-	
51		Insert asset description	e.g. ABAA	Allocator 2	[Select one]						-	
52		Insert asset description	e.g. ABAA	Allocator 3	[Select one]						-	
53		Insert asset description	e.g. ABAA	Allocator 4	[Select one]						-	
54	**Not directly attributable**							-	-	-	-	-
55	**Other network assets**											
56		Insert asset description	e.g. ABAA	Allocator 1	[Select one]						-	
57		Insert asset description	e.g. ABAA	Allocator 2	[Select one]						-	
58		Insert asset description	e.g. ABAA	Allocator 3	[Select one]						-	
59		Insert asset description	e.g. ABAA	Allocator 4	[Select one]						-	
60	**Not directly attributable**							-	-	-	-	-
61	**Non-network assets**											
62		Insert asset description	e.g. ABAA	Allocator 1	[Select one]						-	
63		Insert asset description	e.g. ABAA	Allocator 2	[Select one]						-	
64		Insert asset description	e.g. ABAA	Allocator 3	[Select one]						-	
65		Insert asset description	e.g. ABAA	Allocator 4	[Select one]						-	
66	**Not directly attributable**							-	-	-	-	-
67												
68	**Regulated service asset value not directly attributable**							-	-	-	-	-
69	** include additional rows if needed*											

Company Name	**Buller Electricity Limited**
For Year Ended	**31 March 2025**

SCHEDULE 5h: REPORT ON CYBERSECURITY EXPENDITURE

This schedule requires details on the cybersecurity expenditure for various categories. This schedule is not required to be publicly disclosed, but must be disclosed to the Commission.
This information is part of audited disclosure information (as defined in section 1.4 of this ID determination), and so is subject to the assurance report required by section 2.8.

sch ref

5h(i): Actual Expenditure Capex (where known)

Cybersecurity (Commission only)	–

5h(ii): Actual Expenditure Opex (where known)

Cybersecurity (Commission only)	62,937

5h(iii): Actual vs Forecast (where known)

	Target ($000)	Actual ($000)	% variance
Cybersecurity (Commission only)	86,690	62,937	(27%)

Company Name	**Buller Electricity Limited**
For Year Ended	**31 March 2025**

Schedule 14 Mandatory Explanatory Notes

(Guidance Note: This Microsoft Word version of Schedules 14, 14a and 15 is from the Electricity Distribution Information Disclosure Determination 2012 – as amended and consolidated 3 April 2018. Clause references in this template are to that determination)

1. This schedule requires EDBs to provide explanatory notes to information provided in accordance with clauses 2.3.1, 2.4.21, 2.4.22, and subclauses 2.5.1(1)(f),and 2.5.2(1)(e).

2. This schedule is mandatory—EDBs must provide the explanatory comment specified below, in accordance with clause 2.7.1. Information provided in boxes 1 to 11 of this schedule is part of the audited disclosure information, and so is subject to the assurance requirements specified in section 2.8.

3. Schedule 15 (Voluntary Explanatory Notes to Schedules) provides for EDBs to give additional explanation of disclosed information should they elect to do so.

Return on Investment (Schedule 2)

4. In the box below, comment on return on investment as disclosed in Schedule 2. This comment must include information on reclassified items in accordance with subclause 2.7.1(2).

Box 1: Explanatory comment on return on investment

Buller Electricity Limited ("BEL") increased its overall tariffs for the 2024/25 year by 5.25%. Line charge revenue increased from last year by $2.5m. Overall tariffs for residential consumers increased by 6.29%.

BEL's rate of return on investments (post tax = 7.04%, vanilla = 7.76%) are slightly above the Commerce Commission's WACC's for the 2025 Disclosure year. BEL's ROI's for 2025 are approximately 4.6% points better than last year.

BEL is not required to, and did not elect to, disclose information in accordance with part 2(iii) – 2(v) of Schedule 2.

Regulatory Profit (Schedule 3)

5. In the box below, comment on regulatory profit for the disclosure year as disclosed in Schedule 3. This comment must include-

   5.1 a description of material items included in other regulated income (other than gains / (losses) on asset disposals), as disclosed in 3(i) of Schedule 3

   5.2 information on reclassified items in accordance with subclause 2.7.1(2).

Box 2: Explanatory comment on regulatory profit
BEL's regulatory result before tax for the 2024/25 year, in comparison to last year, increased by $3.5m, and was primarily due to an increase in regulatory income of $2.5m. BEL is not required to, and did not elect to, disclose information in accordance with part 3(iii) – 3(v) of Schedule 3.

Merger and acquisition expenses (3(iv) of Schedule 3)

6. If the EDB incurred merger and acquisitions expenditure during the disclosure year, provide the following information in the box below-

    6.1 information on reclassified items in accordance with subclause 2.7.1(2)

    6.2 any other commentary on the benefits of the merger and acquisition expenditure to the EDB.

Box 3: Explanatory comment on merger and acquisition expenditure
BEL has not reflected any expenditure in relation to mergers and acquisitions within the regulatory profit and loss.

Value of the Regulatory Asset Base (Schedule 4)

7. In the box below, comment on the value of the regulatory asset base (rolled forward) in Schedule 4. This comment must include information on reclassified items in accordance with subclause 2.7.1(2).

Box 4: Explanatory comment on the value of the regulatory asset based (rolled forward)
There has been no material reclassification of items in the disclosure year. As in prior years, the value of the 2025 regulatory asset base has been determined by rolling forward the initial regulatory asset base with allowance made for additions, disposals, depreciation, and revaluation in accordance with the Electricity Distribution Services Input Methodologies Determination. All non-system fixed assets have been allocated to the regulated entity, as they would not be avoided if BEL's only activities were the provision of electricity distribution services.

Regulatory tax allowance: disclosure of permanent differences (5a(i) of Schedule 5a)

8. In the box below, provide descriptions and workings of the material items recorded in the following asterisked categories of 5a(i) of Schedule 5a-

    8.1 Income not included in regulatory profit / (loss) before tax but taxable;

    8.2 Expenditure or loss in regulatory profit / (loss) before tax but not deductible;

    8.3 Income included in regulatory profit / (loss) before tax but not taxable;

8.4 Expenditure or loss deductible but not in regulatory profit / (loss) before tax.

Box 5: Regulatory tax allowance: permanent differences

There are no regulatory items disclosed or recorded.

Regulatory tax allowance: disclosure of temporary differences (5a(vi) of Schedule 5a)

9. In the box below, provide descriptions and workings of material items recorded in the asterisked category 'Tax effect of other temporary differences' in 5a(vi) of Schedule 5a.

Box 6: Tax effect of other temporary differences (current disclosure year)

Other temporary differences disclosed in Schedule 5a were:

FY2025

Accruals - tax fees	(23,000)
Accrued ACC	6,401
Bonus and BAPS accrual	-
Other accruals	(218,829)
Provision for doubtful debts	-
Provision for gratuity	(18,649)
Provision for annual leave	92,289
Revenue accrual WIP	-
Stock write-off accrual	8,440
	(153,347)
Tax effect @28%	**(42,937)**

Cost allocation (Schedule 5d)

10. In the box below, comment on cost allocation as disclosed in Schedule 5d. This comment must include information on reclassified items in accordance with subclause 2.7.1(2).

Box 7: Cost allocation

Some business support costs are non-regulatory (as against not directly attributable) and are therefore not applicable to the network business and are excluded, using either a causal relationship or proxy cost allocation basis.

BEL uses the accounting-based allocation approach (ABAA), which is a labour cost proxy cost allocator rather than using a causal relationship, the latter not being available.

There has been no change in the use of allocators.

Asset allocation (Schedule 5e)

11. In the box below, comment on asset allocation as disclosed in Schedule 5e. This comment must include information on reclassified items in accordance with subclause 2.7.1(2).

Box 8: Commentary on asset allocation
Excluding non-regulatory Fibre Build and Provisioning assets, the remainder of BEL's assets, values and costs are directly attributable to BEL's regulated distribution service and reticulation.

Capital Expenditure for the Disclosure Year (Schedule 6a)

12. In the box below, comment on expenditure on assets for the disclosure year, as disclosed in Schedule 6a. This comment must include-

    12.1 a description of the materiality threshold applied to identify material projects and programmes described in Schedule 6a;

    12.2 information on reclassified items in accordance with subclause 2.7.1(2).

Box 9: Explanation of capital expenditure for the disclosure year
BEL plans for Network projects / jobs at an Asset Management Planning stage, and these projects are assigned to an actual class or sub-class of regulatory asset expenditure. Budgets are set, and for each project the actual cost can be attributed. The materiality of individual projects for inclusion as an itemised project in schedule 6a is based on a combination of factors that include the scope of the project and number of asset replacements, the criticality of the assets. Individual spot pole and minor asset replacements are not included as specific projects.

Operational Expenditure for the Disclosure Year (Schedule 6b)

13. In the box below, comment on operational expenditure for the disclosure year, as disclosed in Schedule 6b. This comment must include-

    13.1 Commentary on assets replaced or renewed with asset replacement and renewal operational expenditure, as reported in 6b(i) of Schedule 6b;

    13.2 Information on reclassified items in accordance with subclause 2.7.1(2);

    13.3 Commentary on any material atypical expenditure included in operational expenditure disclosed in Schedule 6b, a including the value of the expenditure the purpose of the expenditure, and the operational expenditure categories the expenditure relates to.

Box 10: Explanation of operational expenditure for the disclosure year
Service interruptions and emergencies: $236k, includes all fault and emergency work costs for repairs to the network. Standby allowance costs for fault and network control staff are also included. Vegetation management: $314k, includes all tree cutting/trimming in relation to overhead lines. Routine and corrective maintenance and inspection: $350k, includes all line inspections, earth tests, substation checks and minor maintenance. Asset replacement and renewal: $39k, includes all minor attributable replacement costs not capitalised because the expenditure does not fall within BEL's capitalisation guidelines. Typical work includes transformer refurbishments and switchgear maintenance. System operations and network support: $565k, includes costs for all system operations and network support for third parties. Business support: $2,839k, includes all BEL business/corporate support to the BEL network—such as legal, finance, retailer billing, insurance, administration, ICP management.

Variance between forecast and actual expenditure (Schedule 7)

14. In the box below, comment on variance in actual to forecast expenditure for the disclosure year, as reported in Schedule 7. This comment must include information on reclassified items in accordance with subclause 2.7.1(2).

Box 11: Explanatory comment on variance in actual to forecast expenditure

Expenditure Class	Forecast ($000)	Actual ($000)	Comment
Consumer Connections	233	204	Consumer connection works was below expectations with a variation from budget of 13%. New connections are difficult to forecast with any accuracy and occur sporadically in the Buller region.
System Growth	71	70	On target spend for the year for transformer upgrades due to increased loading.
Asset Replacement and renewal	896	815	A 9% variance compared the forecast AMP budget. BEL achieved most of its asset replacements works during the year with some projects coming in under budget. Additionally the Karamea Bluff pole replacement work and shutdowns were delayed due to weather and was not fully completed in March, the job and remaining spend to complete the work was completed in early April 2025.
Asset relocations	0	0	No budget had been allowed for as relocation work is extremely rare in the BEL network.
Reliability, safety and environment	684	747	9% overspend due to delays and reconfiguration and undergrounding of the Bulls Road 11kV connection to the old Transpower 110kV line after landowner concerns of how this would affect their redevelopment and subdivision plans.
Total Network Capex	**1,885**	**1,836**	**Overall, a 3% variation in Network Capex**
Non-Network Capex	1,784	220	Forecast spend did not materialise as planned.
Service interruptions and emergencies	283	236	A 17% underspend on fault work for the year. Budgets are based on the previous five outage and emergency cost trends
Vegetation Management	329	314	A minor 4% variation and underspend for the year.
Routine and corrective maintenance and inspection	347	350	3% variation. A minor overspend for the year.
Asset Replacement and renewal	85	39	A 54% variance was mainly due to less than anticipated transformer refurbishments undertaken during the year, most transformers once bought in of the lines and inspected thoroughly were not considered viable for refurbishment.
Total Network Opex	**1,044**	**939**	**Overall a 21 % variation in Network Opex**
System operations and support	401	565	Forecast spend did not materialise as planned.
Business support	3,054	2839	See above

Information relating to revenues and quantities for the disclosure year

15. In the box below provide-

15.1 a comparison of the target revenue disclosed before the start of the disclosure year, in accordance with clause 2.4.1 and subclause 2.4.3(3) to total billed line charge revenue for the disclosure year, as disclosed in Schedule 8; and

15.2 explanatory comment on reasons for any material differences between target revenue and total billed line charge revenue.

Box 12: Explanatory comment relating to revenue for the disclosure year
BEL's Pricing Methodology 2024/25 forecast revenue was \$10.900m while the actual revenue was \$10.937k; on target.

Network Reliability for the Disclosure Year (Schedule 10)

16. In the box below, comment on network reliability for the disclosure year, as disclosed in Schedule 10.

Box 13: Commentary on network reliability for the disclosure year
Outage duration for unplanned work was significantly lower than anticipated. The forecast target allows for extreme weather and environmental events that have not occurred during the year but have been more frequent over the last 10 years. The SAIDI was well below target while SAIFI was above for the year. The use of a mobile diesel generator unit to minimise the effects on consumers for planned shutdowns at Charleston and an unforeseen 33kV structure replacement at Granity in the last months of the year was the cause of the deviation from the targets. The use of the generator while reducing the SAIDI considerably also raised the SAIFI due to the short changeover outage period from the normal network supply to the generator supply and back, this effectively doubled the SAIFI for these planned outages.

Insurance cover

17. In the box below, provide details of any insurance cover for the assets used to provide electricity distribution services, including-

17.1 The EDB's approaches and practices in regard to the insurance of assets used to provide electricity distribution services, including the level of insurance;

17.2 In respect of any self insurance, the level of reserves, details of how reserves are managed and invested, and details of any reinsurance.

Box 14: Explanation of insurance cover
BEL has insurance cover for material damage and business interruption to its substations and buildings ($37m), however pole structures, pole mounted assets (e.g. transformers), and conductor spanning poles are not insured. Notable liability cover includes Public Liability ($10m), Professional Indemnity (10m).and Statutory Liability, including defense ($10m). BEL does not have a self-insurance scheme, but does have motor fleet, contract works and all the other standard liability/directors' insurances.

Amendments to previously disclosed information

18. In the box below, provide information about amendments to previously disclosed information disclosed in accordance with clause 2.12.1 in the last 7 years, including:

    18.1 a description of each error; and

    18.2 for each error, reference to the web address where the disclosure made in accordance with clause 2.12.1 is publicly disclosed.

Box 15: Disclosure of amendment to previously disclosed information
None

Company Name **Buller Electricity Limited**

For Year Ended **31 March 2025**

Schedule 14a Mandatory Explanatory Notes on Forecast Information

(In this Schedule, clause references are to the Electricity Distribution Information Disclosure Determination 2012 – as amended and consolidated 3 April 2018.)

1. This Schedule requires EDBs to provide explanatory notes to reports prepared in accordance with clause 2.6.6.

2. This Schedule is mandatory—EDBs must provide the explanatory comment specified below, in accordance with clause 2.7.2. This information is not part of the audited disclosure information, and so is not subject to the assurance requirements specified in section 2.8.

Commentary on difference between nominal and constant price capital expenditure forecasts (Schedule 11a)

3. In the box below, comment on the difference between nominal and constant price capital expenditure for the current disclosure year and 10 year planning period, as disclosed in Schedule 11a.

Box 1: Commentary on difference between nominal and constant price capital expenditure forecasts

BEL utilised a combination of forecast data projections from the Reserve Bank, Treasury and Banking institutions to apply an uplift index to the constant prices for all expenditure categories to produce the nominal prices. Different inflationary rates are applied for labour, transport and material costs and combined to provide an overall uplift. As the proportion of materials used is higher on capex work and material price percentage increases have been higher the capex uplift is proportionally higher than for opex.

Indexation Summary (Capex)	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035
	2.25	4.76	7.43	10.22	13.14	15.69	18.29	20.95	23.67	26.45

Commentary on difference between nominal and constant price operational expenditure forecasts (Schedule 11b)

4. In the box below, comment on the difference between nominal and constant price operational expenditure for the current disclosure year and 10 year planning period, as disclosed in Schedule 11b.

Box 2: Commentary on difference between nominal and constant price operational expenditure forecasts

BEL utilised a combination of forecast data projections from the Reserve Bank, Treasury and Banking institutions to apply an uplift index to the constant prices for all expenditure categories to produce the nominal prices. Different inflationary rates are applied for labour, transport and material costs and combined to provide an overall uplift.

Indexation Summary (Opex)	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035
	2.00	4.35	6.75	9.20	11.79	14.48	16.77	19.10	21.48	23.91

Company Name **Buller Electricity Limited**

For Year Ended **31 March 2025**

Schedule 15 Voluntary Explanatory Notes

(In this Schedule, clause references are to the Electricity Distribution Information Disclosure Determination 2012 – as amended and consolidated 3 April 2018.)

1. This schedule enables EDBs to provide, should they wish to-

   1.1 additional explanatory comment to reports prepared in accordance with clauses 2.3.1, 2.4.21, 2.4.22, 2.5.1 and 2.5.2;

   1.2 information on any substantial changes to information disclosed in relation to a prior disclosure year, as a result of final wash-ups.

2. Information in this schedule is not part of the audited disclosure information, and so is not subject to the assurance requirements specified in section 2.8.

3. Provide additional explanatory comment in the box below.

Box 1: Voluntary explanatory comment on disclosed information
None

INDEPENDENT ASSURANCE REPORT
TO THE DIRECTORS OF BULLER ELECTRICITY LIMITED AND TO THE COMMERCE COMMISSION
ON THE DISCLOSURE INFORMATION
FOR THE DISCLOSURE YEAR ENDED 31 MARCH 2025
AS REQUIRED BY
THE ELECTRICITY DISTRIBUTION INFORMATION DISCLOSURE
(TARGETED REVIEW 2024) AMENDMENT DETERMINATION 2024 [2024] NZCC 2

The Buller Electricity Limited (the company) is required to disclose certain information under the Electricity Distribution Information Disclosure (Targeted Review 2024) Amendment Determination 2024 [2024] NZCC 2 (the Determination) and to procure an assurance report by an independent auditor in terms of section 2.8.1 of the Determination.

The Auditor-General is the auditor of the company.

The Auditor-General has appointed me, Peter Taylor, using the staff and resources of KPMG, to undertake a reasonable assurance engagement, on his behalf, on whether the information prepared by the company for the disclosure year ended 31 March 2025 (the Disclosure Information) complies, in all material respects, with the Determination.

The Disclosure Information that falls within the scope of the assurance engagement are:

- Schedules 1 to 4, 5a to 5g, 6a and 6b, 7, 10 (limited to the SAIDI and SAIFI information) and 14 (limited to the explanatory notes in boxes 1 to 11) of the Determination.

- Clause 2.3.6 of the Determination and clauses 2.2.11(1)(g) and 2.2.11(5) of the Electricity Distribution Services Input Methodologies Determination 2012 (consolidated 20 May 2020) (the IM Determination), in respect of the basis for valuation of related party transactions (the Related Party Transaction Information).

Opinion

In our opinion, in all material respects:

- as far as appears from an examination, proper records to enable the complete and accurate compilation of the Disclosure Information have been kept by the company;

- as far as appears from an examination, the information used in the preparation of the Disclosure Information has been properly extracted from the company's accounting and other records, sourced from the company's financial and non-financial systems;

- the Disclosure Information complies, in all material respects, with the Determination; and

- the basis for valuation of related party transactions complies with the Determination and the IM Determination.

Basis for opinion

We conducted our engagement in accordance with the International Standard on Assurance Engagements (New Zealand) 3000 (Revised) *Assurance Engagements Other Than Audits or Reviews of Historical Financial Information* ("ISAE (NZ) 3000 (Revised)") and the Standard on Assurance Engagements (SAE) 3100 (Revised) *Compliance Engagements* ("SAE 3100 (Revised)"), issued by the New Zealand Auditing and Assurance Standards Board.

We have obtained sufficient recorded evidence and explanations that we required to provide a basis for our opinion.

Key Assurance Matters

Key assurance matters are those matters that, in our professional judgement, required significant attention when carrying out the assurance engagement during the current disclosure year. These matters were addressed in the context of our compliance engagement, and in forming our opinion. We do not provide a separate opinion on these matters.

Key Assurance Matter	How our procedures addressed the key assurance matter
Accuracy of the number and duration of electricity outages The Company does not have automated systems for recording the occurrence and duration of outages. When outages occur, the Company is required to complete a manual outage notification form and upload into the outage database system. The means by which the outage is manually recorded by the Company can result in inaccuracies in the reported Disclosure Information. This is a key audit matter because information on the frequency and duration of outages is an important measure about the reliability of electricity supply. Relatively small inaccuracies can have a significant impact on the reliability thresholds against which Company performance is assessed. In FY25, the change in company's process has included aspects of outages reporting that are partly automated where the number of ICPs affected are retrieved from the daily registry active ICPs data.	Our audit procedures included: • For a sample of items within the outage database system generated reports, agreeing the number of affected customers, duration of interruption, class of interruption, cause of interruption and main equipment involved in the outage notification form and registry data. For each sample, we performed a re-calculation of the SAIDI/SAIFI amount within the report. • Reconciling the outage database system generated report to Schedule 10. • Performing a media search for weather events to assess the completeness of the recorded outages within the outages database system generated report.

Directors' responsibilities

The directors of the company are responsible in accordance with the Determination for:

- the preparation of the Disclosure Information; and
- the Related Party Transaction Information.

The directors of the company are also responsible for the identification of risks that may threaten compliance with the schedules and clauses identified above and controls which will mitigate those risks and monitor ongoing compliance.

Auditor's responsibilities

Our responsibilities in terms of clauses 2.8.1(1)(b)(vi) and (vii), 2.8.1(1)(c) and 2.8.1(1)(d) are to express an opinion on whether:

- as far as appears from an examination, the information used in the preparation of the audited Disclosure Information has been properly extracted from the company's accounting and other records, sourced from its financial and non-financial systems;

- as far as appears from an examination, proper records to enable the complete and accurate compilation of the audited Disclosure Information required by the Determination have been kept by the company and, if not, the records not so kept;

- the company complied, in all material respects, with the Determination in preparing the audited Disclosure Information; and

- the company's basis for valuation of related party transactions in the disclosure year has complied, in all material respects, with clause 2.3.6 of the Determination and clauses 2.2.11(1)(g) and 2.2.11(5) of the IM Determination.

To meet these responsibilities, we planned and performed procedures in accordance with ISAE (NZ) 3000 (Revised) and SAE 3100 (Revised), to obtain reasonable assurance about whether the company has complied, in all material respects, with the Disclosure Information (which includes the Related Party Transaction Information) required to be audited by the Determination.

An assurance engagement to report on the company's compliance with the Determination involves performing procedures to obtain evidence about the compliance activity and controls implemented to meet the requirements. The procedures selected depend on our judgement, including the identification and assessment of the risks of material non-compliance with the requirements.

Inherent limitations

Because of the inherent limitations of an assurance engagement, together with the internal control structure, it is possible that fraud, error or non-compliance with the Determination may occur and not be detected.

A reasonable assurance engagement throughout the disclosure year does not provide assurance on whether compliance with the Determination will continue in the future.

Restricted use

This report has been prepared for use by the directors of the company and the Commerce Commission in accordance with clause 2.8.1(1)(a) of the Determination and is provided solely for the purpose of establishing whether the compliance requirements have been met. We disclaim any assumption of responsibility for any reliance on this report to any person other than the directors of the company and the Commerce Commission, or for any other purpose than that for which it was prepared.

Independence and quality control

We complied with the Auditor-General's independence and other ethical requirements, which incorporate the requirements of Professional and Ethical Standard 1 *International Code of Ethics for Assurance Practitioners (including International Independence Standards) (New Zealand)* (PES 1) issued by the New

Zealand Auditing and Assurance Standards Board. PES 1 is founded on the fundamental principles of integrity, objectivity, professional competence and due care, confidentiality and professional behaviour.

We have also complied with the Auditor-General's quality management requirements, which incorporate the requirements of Professional and Ethical Standard *3 Quality Management for Firms that Perform Audits or Reviews of Financial Statements, or Other Assurance or Related Services Engagements* (PES 3) issued by the New Zealand Auditing and Assurance Standards Board. PES 3 requires our firm to design, implement and operate a system of quality management including policies or procedures regarding compliance with ethical requirements, professional standards and applicable legal and regulatory requirements.

The Auditor-General, and his employees, and KPMG and its partners and employees may deal with the company on normal terms within the ordinary course of trading activities of the company. Other than any dealings on normal terms within the ordinary course of trading activities of the company, this engagement, the assurance engagement on the Default Price-Quality Path and the annual audit of the company's financial statements and performance information, we have no relationship with, or interests in, the company.

Peter Taylor
KPMG
On behalf of the Auditor-General
Christchurch, New Zealand
28 August 2025

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Schedule 18 Certification for Year-end Disclosures

Clause 2.9.2

We, Shannon Keri Hollis and Bruce Donald Gemmell, being directors of Buller Electricity Limited certify that, having made all reasonable enquiry, to the best of our knowledge-

a) the information prepared for the purposes of clauses 2.3.1, 2.3.2, 2.4.21, 2.4.22, 2.5.1, 2.5.2, 2.5.2A and 2.7.1 of the Electricity Distribution Information Disclosure Determination 2012 in all material respects complies with that determination; and

b) the historical information used in the preparation of Schedules 8, 9a, 9b, 9c, 9d, 9e, 10, 10a and 14 has been properly extracted from the Buller Electricity Limited's accounting and other records sourced from its financial and non-financial systems, and that sufficient appropriate records have been retained.

c) In respect of information concerning assets, costs and revenues valued or disclosed in accordance with clause 2.3.6 of the Electricity Distribution Information Disclosure Determination 2012 and clauses 2.2.11(1)(g) and 2.2.11(5) of the Electricity Distribution Services Input Methodologies Determination 2012, we are satisfied that-

    i. the costs and values of assets or goods or services acquired from a related party comply, in all material respects, with clauses 2.3.6(1) and 2.3.6(3) of the Electricity Distribution Information Disclosure Determination 2012 and clauses 2.2.11(1)(g) and 2.2.11(5)(a)-2.2.11(5)(b) of the Electricity Distribution Services Input Methodologies Determination 2012; and

    ii. the value of assets or goods or services sold or supplied to a related party comply, in all material respects, with clause 2.3.6(2) of the Electricity Distribution Information Disclosure Determination 2012.]

Shannon Keri Hollis

Bruce Donald Gemmell

Date: 28 August 2025