

Pricing Guide

A guide to Buller Electricity's pricing for 2026/27

This guide details how Buller Electricity Ltd charges end use consumers connected to our network for the electricity delivery service that we provide. This includes the prices to distribute electricity within our region and Transpower's prices to transmit electricity to our region. It does not discuss the prices of other industry participants such as generators, retailers or metering providers.

In the interest of providing an easy-to-understand overview of Buller Electricity's pricing the full details of how we determine our prices are not included here, but these details can be found in the Pricing Methodology we published on our website [here](#).

We welcome any feedback that you may have on this guide, or any other aspect of Buller Electricity's operations and performance – please contact us by phone 03 788 8171, email info@bullernetwork.co.nz, or visit our office at 24 Robertson St, Westport.

About Buller Electricity

- Website www.bullerelectricity.co.nz
- Number of consumer connections 5,000 (approx.)
- Network maximum demand (MW) 10.5
- Electricity delivered annually (GWh) 49
- Value of network assets (\$M) 32.4

Buller Electricity Ltd (BEL) owns and operates the electricity distribution network that provides power to consumers located on the northern West Coast of the South Island, New Zealand. The BEL distribution region extends from Meyville Bay in the south (5km north of Punakaiki), to Karamea in the north. Established in 1947, the Company is consumer owned via the [Buller Electric Power Trust](#).

Our Pricing Principles & Objectives

Our approach to pricing is based on some key principles & objectives:

- **Actual Cost** – It is important that our pricing reflects the actual cost of delivering electricity across our network so that consumers are incentivised to make informed decisions about electricity and alternative energy sources such as gas & solar
- **Simple, Stable, Affordable, Efficient & Fair Approach** – We seek to find an appropriate balance between these competing factors while providing a reliable service which provides value to our community
- **Shared Network Efficiencies** – Our distribution network is shared by all connected users which creates efficiencies and benefits which can be passed onto all network users
- **Appropriate Return on Investment** – We aim to make a rate of return that is appropriate for us to maintain, operate and develop our network & business for the future benefit of our community
- **Regulatory Considerations** – We are required to operate under & consider a wide range of Regulations which influence our pricing including, Low User Fixed Charge Regulations, the Electricity Authority's Distribution Pricing Principles & Distributed Generation Regulations
- **Pricing Methodology** – Full details of how we determine our Delivery Prices can be found in our [Pricing Methodology](#).

The Electricity Industry

The electricity system is designed to transmit/convey electricity from generation (source of electricity) to end use consumer connections and usually involves four key stages:

Generation

The vast majority of New Zealand's electricity is produced in bulk at large power stations located at distance from major load centres (metropolitan areas). These stations are owned and operated by private and semi government-owned companies including Contact Energy, Genesis Energy, Meridian Energy, Mercury, Todd Energy and Manawa Energy. While these companies sell their electricity into the wholesale electricity market for supply to Electricity Retailers, most of them are also Electricity Retailers and are commonly referred to as Gentailers. Increasingly customers are generating some of their own electricity, in particular by installing PV Solar systems.

Transmission

Transpower is the state-owned enterprise responsible for ensuring that the electricity produced at major generation stations is available to the regions/areas where it is required by end use consumers. Electricity is transmitted using the national grid – the network of high voltage power lines, tall pylons & substations that can be seen throughout the country.

Distribution

Also known as lines companies or network companies, distributors own the lower voltage power lines and distribution networks in local areas. These networks take bulk electricity supply from the national grid and distribute it to connected industries, businesses and homes. Supplying only 4,900 consumers Buller Electricity is one of the smallest of New Zealand's 29 electricity distributors.

Electricity Retailers

Sometimes referred to as power companies, electricity retailers purchase electricity from the wholesale market to sell to residential, industrial and business customers. Retailers are the electricity industry participant that end use consumers enter into a contract with for their electricity, and they also typically provide or arrange for metering, billing, payment processing and customer service.

Billing for Use of the Buller Electricity Distribution Network

Buller Electricity is paid directly by your Electricity Retailer for your use of our network. The electricity bill you receive from your Electricity Retailer includes the cost of generating, transmitting, and distributing electricity, and retailing services, including metering costs.

Buller Electricity Distribution Pricing Categories

In order to achieve our pricing objectives and facilitate cost effective implementation & administration, consumer connections are grouped into Price Categories which have similar network use characteristics – maximum demand, connection capacity and other delivery cost drivers. Buller Electricity's existing Price Categories are listed below, where a key connection parameter is the Anytime Maximum Demand (AMD).

For our pricing AMD is defined as the maximum of the average demand (in units of kW) over all half-hour electricity market trading periods. The AMD is reflective of the size of a consumers connection to our network and their use of the network.

We encourage our larger network users (AMD >15kW) to notify us of material change of use at their connections so that we are able to ensure that our charging is appropriate.

Price Category Code	Price Category Description	Anytime Maximum Demand (AMD)	No. of Connections
RSU	Residential Standard User	AMD ≤ 15kW	1,537
RLU	Residential Low-User	AMD ≤ 15kW	2,842
G15	General Connection – Small	AMD ≤ 15kW	294
G15SD	Discretionary Connection – Small	AMD ≤ 15kW	105
STL	Streetlight Connection	AMD ≤ 15kW	45
G69	General Connection – Medium	69kW ≥ AMD > 15kW	72
G69MD	Discretionary Connection – Medium	69kW ≥ AMD > 15kW	16
DFM	Dairy Farm Connection		57
GHH	General Connection – Large	1,000kW ≥ AMD > 69kW	8
GHHC	Community Connection – Large	1,000kW ≥ AMD > 69kW	1
GHHLD	Discretionary Connection – Large	1,000kW ≥ AMD > 69kW	6
STK	Large Industrial Connection	> 1,000kW	1
Total			4,984

Charging Components & Chargeable Capacity

The charging for use of our network consists of Fixed and Variable Charge Components.

Fixed Charge Components

This is determined by the number of days each connection is 'energised' – connected and able to use electricity from our network – in combination with the half-hour Anytime Maximum Demand (AMD) for larger users (>15kW demand):

- **Fixed Daily Charge (\$/Con/Day)** – For connections with an AMD less than $\leq 15\text{kW}$
- **Fixed Capacity Charge (\$/kW/Day)** – For connections with an AMD $>15\text{kW}$ (and all Dairy Farms) – determined using the Chargeable Capacity (kW) for a connection (see the information below on AMD & Chargeable Capacity assessment below)

Variable Charge Components

- **Volume Charge (\$/kWh)** – Volume prices apply to the amount of electricity used (consumed), but at different rates depending on the following:
 - Interruptible or not interruptible usage e.g. continuous supply (Uncontrolled) or electric water heating (Controlled)
 - When the usage occurs e.g. Day/Night
 - Volume is priced as either Uncontrolled/Controlled, All Inclusive or Day/Night depending on the customers preference and how their installation/metering is setup
 - The usage is for a specific purpose e.g. streetlighting

Anytime Maximum Demand (AMD) & Charge Capacity Assessment Process

Our pricing uses the AMD as the Chargeable Capacity rather than the Connection Capacity (design or maximum capacity of the connection) as is most commonly the case for the implementation of distribution pricing in New Zealand.

The Chargeable Capacity is currently reassessed on an annual/biennial basis subject to the availability of Smart Meter data, or as otherwise deemed appropriate following an upgrade or material change of use at a connection. Chargeable Capacity is determined for the 12-month period ending 31st August and applied for charging purposes at the start of the following financial year (1 April). Full details of our Chargeable Capacity assessment process are provided in our [Pricing Policy](#).

Pricing – Residential Connections

Residential connections are categorised as being either Standard User or Low User. A recent amendment to the Electricity Regulations allows Distributors to phase out Residential Low User Pricing from 1st April 2022. The Fixed Daily Charge for these users (previously set at \$0.15/Con/Day) can now be increased by \$0.15 each year for the next 5 years, at which time the Standard User and Low User Residential categories can be amalgamated. BEL is of the view that it is appropriate for us to phase out our pricing to Low Users in this manner and we have decided to implement this option. Our residential pricing is provided below (excluding GST):

Description	Units	Standard Connections	User	Low Connections	User
Price Category Code		RSU		RLU	
Fixed – Daily Charge	\$/Con/Day	2.0991		0.9000	
Variable – Uncontrolled Volume	\$/kWh	0.0928		0.1303	
Variable – Controlled Volume	\$/kWh	0.0696		0.0977	
Variable – All Inclusive Volume	\$/kWh	0.0882		0.1238	
Variable – Day Volume	\$/kWh	0.1021		0.1433	
Variable – Night Volume	\$/kWh	0.0510		0.0717	

Pricing – Non-Residential General Connections

Our pricing for non-residential general connections is detailed below (excluding GST):

- Connections with a half-hour Anytime Maximum Demand (AMD) ≤15kW are categorised as Small General Connections (G15) and a Fixed Daily Charge applies
- Connections with an AMD >15kW are categorised as a Medium General Connections (G69)
- Connections with an AMD >69kW and are categorised as Large General Connections (GHH)
- A Fixed Capacity Charge applies to Medium & Large Connections based on the Chargeable Capacity

Description	Units	Small Connections	Medium Connections	Large Connections
Price Category Code		G15	G69	GHH
Fixed – Daily Charge	\$/Con/Day	3.5592		
Fixed – Capacity Charge	\$/kW/Day		0.7274	0.9533
Variable – Uncontrolled Volume	\$/kWh	0.1385	0.1206	0.1107
Variable – Controlled Volume	\$/kWh	0.1039	0.0905	
Variable – Day Volume	\$/kWh	0.1524	0.1327	0.1218
Variable – Night Volume	\$/kWh	0.0762	0.0663	0.0609

In addition to the standard Non-Residential Connections above the three discretionary Price Categories below were introduced from 1 April 2024.

Description	Units	Small Discretionary Connections	Medium Discretionary Connections	Large Discretionary Connections
Price Category Code		G15SD	G69MD	GHHLD
Fixed – Daily Charge	\$/Con/Day	4.1709		
Fixed – Capacity Charge	\$/kW/Day		0.8524	1.1171
Variable – Uncontrolled Volume	\$/kWh	0.1623	0.1413	0.1297
Variable – Controlled Volume	\$/kWh	0.1218	0.1061	
Variable – Day Volume	\$/kWh	0.1786	0.1555	0.1427
Variable – Night Volume	\$/kWh	0.0893	0.0777	0.0714

Pricing – Streetlight & Dairy Farm Connections

Due to the specific network use characteristics of Street Light and Dairy Farm connections we have decided that it is appropriate that these connections have their own Price Categories. Our pricing for these connections is detailed below (excluding GST).

Description	Units	Streetlight Connections	Dairy Farms Connections
Price Category Code		STL	DFM
Fixed – Daily Charge	\$/Con/Day	4.3718	
Fixed – Capacity Charge	\$/kW/Day		0.5328
Variable – Uncontrolled Volume	\$/kWh		0.1190
Variable – Controlled Volume	\$/kWh		0.0893
Variable – Day Volume	\$/kWh		0.1309
Variable – Night Volume	\$/kWh		0.0655
Variable – Streetlight Volume	\$/kWh	0.1315	